

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised March 25, 1999

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

WELL API NO.

30-031-21003

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

SANTA FE PACIFIC

8. Well No.

#9

9. Pool name or Wildcat

RED MOUNTAIN MESAVERDE

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

ENERDYNE LLC

3. Address of Operator

P. O. BOX 502, ALBUQUERQUE, NM 87103

4. Well Location

Unit Letter O : 450 feet from the SOUTH line and 1510 feet from the EAST line

Section 20 Township 20N Range 9W NMPM County McKINLEY

10. Elevation (Show whether DR, RKB, RT, GR, etc.)  
6465"GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

5-1-01 REAMED 5 1/8" HOLE TO 7 3/4" FROM SURFACE TO A DEPTH OF 436'.

FILLED OPEN HOLE FROM 436' TO 421.5' WITH 20/40 FRAC SAND.

5-4-01 SET 4 1/2", 11.6#/FT., J-55 CASING FROM SURFACE TO 420'.

5-9-01 CEMENTED CASING TO SURFACE WITH 105 SACKS ( 124 CU. FT. ) OF CLASS "B" CEMENT, WITH 2% CCL & 1/4# CELLOFLAKE. DISPLACED CASING CEMENT WITH RUBBER-WOOD PLUG TO FLOAT SET AT 395' WITH 6.3 BBL OF WATER. CIRCULATED 5 BBLs. OF 15.6# CEMENT SLURRY TO PIT.

5-15-01 PRESSURED CASING TO 600 PSI. PRESSURE SUSTAINED FOR THIRTY MINUTES.

5-16-01 DRILLED OUT PLUG, FLOAT AND CEMENT IN CASING AND OPEN HOLE. CIRCULATED FRAC SAND TO SURFACE. WELL READY FOR PRODUCTION EQUIPMENT.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE MEMBER DATE 5-16-01

Type or print name DON L. HANOSH, ENERDYNE LLC

Telephone No. 1-505-332-7807

(This space for State use)

APPROVED BY [Signature] TITLE [Signature] DATE MAY 21 2001

Conditions of approval, if any: