

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-031-21004
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: SANTA FE PACIFIC
8. Well No. #7
9. Pool name or Wildcat RED MOUNTAIN MESAVERDE

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
ENERDYNE LLC

3. Address of Operator
P. O. BOX 502, ALBUQUERQUE, NM 87103

4. Well Location
Unit Letter O : 80 feet from the SOUTH line and 2010 feet from the EAST line
Section 20 Township 20N Range 9W NMPM County McKINLEY

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
6469' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

9-24-01 REAMED 5 1/8" HOLE TO 7" FROM SURFACE TO 425'.

FILLED OPEN HOLE FROM 425' TO 415' WITH 20/40 FRAC SAND.

9-25-01 SET 4 1/2", 11.6#/FT., J-55 CASING FROM SURFACE TO 414.5'.

9-26-01 CEMENTED CASING TO SURFACE WITH 65 SACKS (65 SACKS) OF CLASS "B" CEMENT.

DISPLACED CEMENT WITH RUBBER PLUG TO FLOAT SET AT 385' WITH 6.2 BBLS OF WATER.

CIRCULATED 2 BBLS. OF 15.6# CEMENT SLURRY TO PIT.

10-5-01 PRESSURED CASING TO 600 PSI. PRESSURE SUSTAINED FOR THIRTY MINUTES.

10-5-01 DRILLED OUT PLUG, FLOAT AND CEMENT IN CASING AND OPEN HOLE. CIRCULATED FRAC SAND TO SURFACE.

10-6-01 TREATED OPEN HOLE WITH 60 GALLONS OF 15% HCL ACID. WELL READY FOR PRODUCTION.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE MEMBER DATE 10-10-01

Type or print name DON L. HANOSH, ENERDYNE LLC

Telephone No. 1-505-332-7807

(This space for State use)

APPROVED BY [Signature] TITLE [Signature]

DATE OCT 15 2001

Conditions of approval, if any: