

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-031-21006

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

VA-1683

7. Lease Name or Unit Agreement Name

Torreon Wash "36" State

8. Well No.

1

9. Pool name or Wildcat

Arena Blanca Entrada Oil

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL  
WELL ☒

GAS  
WELL ☐

OTHER

2. Name of Operator

Penwell Energy, Inc.

3. Address of Operator

600 N. Marienfeld, Ste. 1100 Midland, Texas 79701

4. Well Location

Unit Letter "1" : 2,143 Feet From The South Line and 1,223 Feet From The East Line

Section

36

Township

20N

Range

5W

NMPM

McKinley

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

6,636' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 8 3/4" production hole to a depth of 5,491'. Ran GR-Sonic and Dual Laterologs logs. TD 8 3/4" hole on 1/11/2001.

Ran 150 joints of new, API, 8rd STC, 23#, J-55, 7" OD casing to a depth of 5,491'. BJ Service cemented first stage w/500 sacks of Type III Pozmix "L" cement containing 5#/sack gilsonite + 10#/sack CSE + .2% CD-32 + 3#/sack salt + .5% FL-25 + 6% gel mixed @ 12.6 ppg, mixing water o 10.88 gals./sack, yield of 2.14 cubic ft/sack. Plug down to 5,401' @ 1:00 AM, MST, 1-13-2001. Opened DV tool @ 3,040' KB and circulated 42 sacks of cement to the pit. Cemented second stage w/400 sacks of Type III Pozmix "L" cement containing same additives as first stage. Plug down to 3,040' @ 2:45 AM, MST 1-13-2001. Circulated 45 sacks of good cement to the surface.

Notified Mr. Charlie Perrin of Aztec NMOCD office of running and cementing 7" casing @ 9:35 AM, MST, 1-12-2001.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Bill Pierce

Bill Pierce

TITLE

Manager of Operations

DATE 1/19/2001

TYPE OR PRINT NAME

TELEPHONE NO. 915 683-2531

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

OFFICIAL OIL & GAS INSPECTOR, DIST. #1

JAN 22 2001