

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-031-21006
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	VA-1683
7. Lease Name or Unit Agreement Name	Torreon Wash "36" State
8. Well No.	1
9. Pool name or Wildcat	Arena Blanca Entrada Oil
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	6,636' GR

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator  
Penwell Energy, Inc.

3. Address of Operator  
600 N. Marienfeld, Ste. 1100 Midland, Texas 79701

4. Well Location  
Unit Letter "1" : 2,143 Feet From The South Line and 1,223 Feet From The East Line  
Section 36 Township 20N Range 5W NMPM McKinley County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
6,636' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: Test BOP's and Surface Casing <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU Bearkat Drilling Co. Rig #3. Spudded 12 1/4" surface hole @ 4:00 AM, MST, 12-30-00. Notified Mr. Charlie Perrin of NMOCDA Aztec office of intention to spud @ 10:30 AM, MST, 12-29-00. Drilled 12 1/4" Surface hole to a depth of 353'.

Ran 8 joints of new API 36#, J-55, 9 5/8" OD casing and set @ 353'. BJ services cemented with 248 sacks of Type III cement containing 3% calcium chloride + 1/4#/sack cellophane flakes. Cement mixed @ 14.6 ppg, mixing water of 6.68 gals./sack, yield of 1.40 cubic ft./sack. Plug down to 309' @ 9:00 AM MST, 12-30-00. Circulated 75 sacks of good cement to the surface.

WOC 24 hours. NU wellhead and BOP. Tested blind rams and pipe rams to 1,000# for 30 min. All held O.K.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bill Pierce TITLE Manager of Operations DATE 01/5/2001

TYPE OR PRINT NAME \_\_\_\_\_ TELEPHONE NO. 915 683-2534

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

DEPUTY OIL & GAS INSPECTOR, DIST. #1 JAN 22 2001