Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies DISTRICT

State of New Mexico

Form C-105

Revised 1-1-89 Energy, Minerals and Natural Resources Department WELL API NO. OIL CONSERVATION DIVISION 2040 Pacheco St. 70 P.O. Box 1980, Hobbs, NM 88240 30-031-21006 5. Indicate Type of Lease DISTRICT II P.O. Drawer DO, Artesia, NM 88210 STATE X FEE ! State Oil & Gas Lease No. DISTRICT III MAR 2001 1000 Rio Brazos Rd, Aztec, NM 87410 **√3**1683 WELL COMPLETION OR RECOMPLETION REPORT 1a. Type of Well: 6 ease Name or Unit Agreement Name DIST. 3 GAS WELL OIL WELL DRY OTHER b. Type of Completion: Torreon Wash "36" State DIFF RESVR OTHER NEW WORK OVER PLUG BACK MET X DEEPEN 2. Name of Operator 8. Well No. Penwell Energy, Inc. 9. Pool name or Wildcat 3. Address of Operator Midland, TX 79701 600 N. Marienfeld, Ste. 1100 Arena Blanca Entrada-Oil 4. Well Location : 2143 Feet From The . 1223 South East Feet From The Unit Letter Line and Line 36 **Township** 20N Section Range 5W **NMPM** McKinley County 10. Date Spudded 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 13. Elevations (DF & RKB, RT, GR, etc.) 14. Elev. Casinghead 6636 GR 12/30/00 12/30/00 01/16/01 15. Total Depth 16. Plug Back T.D. 17. If Multiple Compl. How 18, Intervals Rotary Tools Cable Tools Drilled By Many Zones? 5505 5505 19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made Yes 5491' - 5505' Entrada 21. Type Electric and Other Logs Run 22. Was Well Cored No Neutron Density GR & Array Induction 23. CASING RECORD (Report all strings set in well) **HOLE SIZE CEMENTING RECORD CASING SIZE** WEIGHT LB/FT. **DEPTH SET** AMOUNT PULLED 9 5/8" 36# 353 12 1/4" 248 sks. Class B 0 23# 5491' 8 3/4" 900 sks. Pozmix L LINER RECORD 24. TUBING RECORD TOP BOTTOM SACKS CEMENT DEPTH SET SIZE **SCREEN** SIZE PACKER SET 2 7/8" 5300' N.A. 26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. 6 1/4" Open Hole 5491' to 5505' AMOUNT AND KIND MATERIAL USED DEPTH INTERVAL **PRODUCTION** 28. **Date First Production** Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) 03/06/01 Pumping 2 1/2" x 1 1/4" x 18" pump Date of Test Choke Size Prod'n For Oil - BbL. Gas - MCF Water - BbL. Gas - Oil Ratio Hours Tested **Test Period** N.A. 03/06/01 24 132 0 n 0.0 Casing Pressure Calculated 24 Flow Tubing Press. Gas - MCF Oil - BbL. Water - BbL. Oil Gravity - API - (Corr.) Hour Rate 20# 132 0 39.9 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By **Richard Bookout** No gas produced 30. List Attachments Logs, Inclination Survey 31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Brenda Coffman Title Agent 03/08/20 Signature Name

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all specific tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	S	outheaster	n New Mexico	• • • •	No	rthwester	n New	Mexico	*	
T. Anh	٧	•	T. Canyon	T. Ojo	Alamo _	7	Γ. Penn.	. "B"		
T. Salt		Γ. Strawn	T. Kirtl	T. Kirtland-Fruitland T			⁻ . Penn. "C"			
R Salt T		T Atoka	T Pict	T Pictured Cliffs T			. Penn. "D"			
T. Yates		Г. Miss	T. Cliff	T. Cliff House T			. Leadville			
T. 7 Rivers T		Γ. Devonian	T. Mer	T. Menefee <u>/456</u> T			. Madison			
T. QueenT		T. Silurian	T. Poir	T. Point Lookout7		. Elbert				
T. Grayburg		Г. Montoya	T. Mar	T. Mancos <u>2466</u> T			. McCracken			
I. San Andres			i. Simpson	I. Gaii	1. Gallup1			. Ignacio Otzte		
T Glorieta		•	Γ. McKee	Base (Base GreenhornT			te		
T. Paddock			Г. Ellenburger	T. Dak	T. Dakota <u>4363</u> T					
T. Blinebry			r. Gr. Wash	<u>T</u> . Mor	T. Morrison 4754 T					
T. Tubb			Γ. Delaware Sand _	T. Tod	T. Todilto					
T. Drinkard			T. Bone Springs	T. Entr	ada	<u>5995</u> [ļ			
T. Tubb T. Drinkard T. Abo			_·	T. Win	gate					
i, vvoitcamp			!	I. Cilii	11e		٠			
T Penn				I. Peri	main				1	
T. Cisc	O (Bough	ı C)	Γ	I. Pen	n. "A"		٠			
			OIL OR GAS	S SANDS OF	R ZONES					
No. 1, from			о	No.	No. 3, from			••••••		
No. 2, from to			0	No.	No. 4, from		to	· · · · · · · · · · · · · · · · · · ·		
				ANT WATER						
Include	data n	n rate of wat	er inflow and elevation							
No. 1, from			to		feet			•••••		
No. 2, from			to		feet			•••••		
NO. 3, 1	rom							•••••		
		LITHOL	OGY RECORE) (Attach add	litional sh	eet if neces	sary)			
_ Thickness				7 _	Thicknes			S 1:45-1		
From	То	in Feet	Lithology	From	То	in Feet		Litholog	iy 	
							1			
							1			
				11			-			
				11			1			
	Į l			11						