

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other \_\_\_\_\_

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other 23 MAY 19 11:05

2. NAME OF OPERATOR

Lone Mountain Production Company

3. ADDRESS OF OPERATOR

P. O. Box 3394, 408 Petroleum Bldg., Billings, MT 59103

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface

1700' FSL, 2000' FEL, Section 6

At top prod. interval reported below

At total depth

14. PERMIT NO.

30-031-70001

DATE ISSUED

4-3-89

15. DATE SPUDDED

4-17-89

16. DATE T.D. REACHED

4-27-89

17. DATE COMPL. (Ready to prod.)

P&A - May 1, 1989

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*

6780' GL, 6788' KB

19. ELEV. CASINGHEAD

6781'

20. TOTAL DEPTH, MD & TVD

2865'

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY\*

23. INTERVALS DRILLED BY

ROTARY TOOLS

0 - TD

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

None

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR-FDC-CNL, BHC Sonic, DIL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	125'	12 1/4"	50 sacks Class "G" to surface.	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2624 - 2724'	43 sack cement plug.
1622 - 1722'	43 sack cement plug.
175' - surface	50 sack cement plug.

33.\* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
			→				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Geologists report sent directly from Kuykendall Consulting

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

James G. Routson

TITLE

Petroleum Engineer

DATE

May 4, 1989

\*(See Instructions and Spaces for Additional Data on Reverse Side)

#1  
AH-67402 (GC)  
2182.3-1(e) (019)

MAY 04 1989

Mr. Bruce Layton  
P. O. Box 1739  
Grants, NM 87020

Dear Mr. Layton:

Reference is made to your letter to Co. 1 Section 1, NE/4SE/4 sec. 1, T. 16 N., R. 7 W.,  
Mifflin County, New Mexico, lease 1-67402.

In response to your request, records within this office indicate that Lone  
Mountain Production Company had drilled the well to the proposed depth and the  
well is plugged. No further activity is presently scheduled for this lease.  
However, work may not be released until rehabilitation of surface has been  
approved.

Sincerely,

/s/ John L. Keller

John L. Keller  
Area Manager

cc: Lease File      01/01      Suspect (Townsend) 019: Townsend:edg 5/01/89