

## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

## WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Contmission. Submit in QUINTUPLICATE.

If State Land submit 6 Copies

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tis	d. Sepi dontractor	et from	ind the Oil and  19 11ing Co., 19 160.	Pool,	1980 is	feet from  October 6	Co		
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ling Commenced the of Drilling Coress	d Septiontractor and Drive	Star Dril Star Dril - Parmin - Parmin - 19	nd the Oil and  19  11ing Ce.,  15  160  OIL	Gas Lesse No.  59. Drilling Ing.  Mexico	is a was Completed.	October 6	, 19.3		
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ress	iontractor	Ster Dril - Parmin - Parmin - Printer - 19	rian, New 6	Inc. Mexico 624 Pt.					
ress	level at Top	- Parmin P / P P P P P P P P P P P P P P P P P P	rien, New 6	Herrico 624 Pt.					
1, from	level at Top	<b>FF 17777 147</b>		624 Pt					
1, from	ROME	, 19.	<b>60</b> .		I ne ini	ormation given is to i	e kept conndential (		
1, from	RONE.		OIL	ganna or 7/					
2, from		to	<b></b>	SANDA OR 7					
2, from		to							
•						to			
3, from						to			
	•••••	to		No. 6	, from	to			
			IMPORT	ANT WATER	SANDS				
lude data on rat	te of water ir	nflow and elevati	ion to which w	ater rose in hol	e.				
1, from	NONE		to			feet			
2, from	***************************************		to		***************************************	feet			
. 4, from			to			feet	***************************************		
			c	ASING RECO	RD				
	WEIGHT NEW OR			KIND OF	CUT AND	PERFORATIONS	PURDOTE		
SIZE 1	PER FOOT	USED	AMOUNT	SHOE	PULLED FROM	PERFURATIONS	PURPOSE		
9-5/8"	10# 32, 10#	New )	591	None			Surface		
<b>34</b> 8"									
	<u>i</u>				!		<u> </u>		
			MUDDING A	ND CEMENT	ING RECORD				
SIZE OF SIZE		HERE NO	D. SACES CEMENT	METHOD USED		MUD RAVITY	AMOUNT OF MUD USED		
	9_5/8* 60!		<u> </u>	Howen					
J-1/4- y-3	/								
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## RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

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he production as oil;	on during the first	24 ho 24 ho essurc. TION T. T.	PRODUCTION (IN CONTEXTOR OF CON	FORMAN	% wate	arrels of li	quid of which% was some some some some some some some som	barrels o
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		Τ. Γ. Τ.	Devonian					
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			Giiuttait				Ojo Alamo	
			Montoya					
			Simpson					
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			Ellenburger				Point Lookout	
			Gr. Wash				Mancos	
	***************************************		Granite	·····	PHOLE:		Dakota	
	•••••		Manage		1012	т.	Morrison	
		Т.	Zame		1830		T CHILL.	
•••••••		T.	Hospak		1973			
		T.	Callup		2055			
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lan i a			FORMATIO	N RECO	ORD			
Thickness in Feet	For	rmatio	n	From	То	Thickness in Feet	Formation	
820	Manefee Pr							
140	Point Lock	_	Sandetone					
430	Upper Mane	10g S	Shale					
459 127	Dalton 88 Nospah-Gal		move Shale					
72	Hospah San							
122	Callup Sas				lèn		***********	
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as can be dete	ermined fr	rom availab	le records.																
1 hereby	swear or	affirm that	the information	given	herewith	is a	complete	and	correct	record	of	the	well	and :	all wor	k done	on i	t so	fai

Company or Operator SINGIAIR OIL & GAS CO.

Name Positive Division Chief Clerk - Production

Department