

A 10x10 grid with a small black dot in the bottom-left corner.

LOCATE WELL CORRECTLY

RECEIVED
OCT 26 1962

U. S. LAND OFFICE Albany
SERIAL NUMBER Contract No. 73
LEASE OR PERMIT TO PROSPECT _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

RECEIVED
PRIOR OCT 25 1962

U. S. GEOLOGICAL SURVEY
FARMINGTON, NEW MEXICO

LOG OF OIL OR GAS WELL

Company Magellan Company Address P.O. Box 1741 Farmington, N. M.
 Lessor or Tract Jicarilla Field Ballard State New Mexico
 Well No. 1 Sec. 17 T. 33N R. 3W Meridian 10PM County Rio Arriba
 Location 800 ft. [N.] of S Line and 800 ft. [E.] of W Line of Sec. 17 Elevation 7200
 (Derive floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Jack A. Cole

Date September 26, 1962 Title Geologist

The summary on this page is for the condition of the well at above date.

Commenced drilling ~~May 1~~-----, 19~~19~~⁶¹ Finished drilling ~~May 7~~-----, 19~~19~~⁶¹

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from ~~None~~ to -----

No. 2, from ----- to -----

No. 3, from ----- to -----

No. 4, from ----- to -----

No. 5, from ----- to -----

No. 6, from ----- to -----

IMPORTANT WATER SANDS

No. 1, from 2600 to 2710 No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

[illegible]

PLUGS AND ADAPTERS

Heaving plug—Material ----- Length ----- Depth set -----
Adapters—Material ----- Size -----

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 304.5 feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. -----

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM--	TO--	TOTAL FEET	FORMATION
0	1015	1015	Shale & sand
1015	1420	405	Sand
1420	2000	580	Shale
2000	2600	600	Sand and shale
2600	2710	110	Sand
2710	2850	140	Shale
2850	2900	50	Shale and coal
2900	3045	145	Shale with sand stringers
<u>Electric log logs:</u>			
			Cjo Alamo 2600'
			Kirtland 2710
			Fruitland 2850
			Flashed Shale 2900

Stearns Log Book:

Cjo Alamo	2600'
Kistland	2710
Fruitland	2850
Pictured Cliffs	2900

