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NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWAPLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

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M'E AOE	UCDEDV D	FOUESTI	NG AN ALLOWA	RIF FOR	(Place)	KNOWN A	\S·		(Date	=)
nt AKE Shan_1	llen Oil	equesti Co.	Jicarilla l	6. 160	Well N	2-G	in	NE ,	, SE	5 1/4.
- 1	CAMPARY OF OR	erator)		(Lease)						
	I, Sec.	14	, _T . 23N , _R	2W	, NMPM., ^l	undesig	nated	ricture	S) CITI	Pool
	Rio Arri	ba	County Date St	udded 9-	3-62	Date	Drilling Co	mpleted S)-6- 62	2
	ease indicate l		County Date Spudded 9-3-62 Elevation 7277 Total Depth 3090 PBTD Top/91//Gas Pay 2966 Name of Prod. Form. Picture Cliffs							
T		- T	Top/01//Gas Pay_	2 966	NanNan	me of Prod.	Form. P1	cture (HILLE	
D	C B	A	PRODUCING INTERVA	<u>L</u> -			_ 4			
			Perforations_	2966	- 2 988;	3024	- 3034			
E	F G	H	Open Hole		Der Cas	pth sing Shoe	3057	Depth Tubing_	3025	3000'
			OIL WELL TEST -							
L	KJ	I	Natural Prod. Tes	t:	bbls.oil.	bb	ls water in	hrs.	mir	Choke n. Size
ŀ		L.	Test After Acid o							
M	N O	P	load oil used):_						Ch	roke
			GAS WELL TEST -		· · ·				_	
		<u> </u>	Natural Prod. Tes	٠.	MC1	F/Day: Hour	s flowed	Choke	Size	
Tubing ((FOOTAGE) Casing and Com	nting Reco								
•	Feet	Sax	Test After XXX	Fracture	Treatment:	1693	MCF	/Day; Hours	flowed	3 Hour
0 = 4	8" 105"	60	Choke Size 3/4"	Method c	f Testing:	Back Pr	ressure			
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4 1/	2" 3057"	100	AC13 01 30 000	pounds	of san	af Etezio	,0000 g	lions"	water	oli, and
- # A	30001		Casing 945							
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ļ			Gas Transporter	ET Le	180 146.00			ALL		
Remarks	:							001		63
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			ormation given abo	e is true a	nd complete	to the best	of my kno	wledge.	JIST. B	3/
	OOT 1		ormation given acco		Shar /				·	
Approve	a	. 38 de l		& w		(C	ompany or C	perator)		
	OIL CONSE	RVATION	COMMISSION		By: Richard	a@ps	RICH.	S ZINT		
					WICUSIN	u o, no	(0.2 . = -	,	oratio	ons
By: Original Signed Emery C. Arnold					Title Manager of Lands & Explorations Send Communications regarding well to:					
Superview was					Name S	har-Ale	u oii	Compani	y	
. 161C			••••••••••		14	02 Den	ver U.S	. Nati	onal (Center