NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE	NEW MEXICO OIL			:SSION	Form C-104 Supersedes Old C-104 as	
FILE / U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS / OPERATOR PRORATION OFFICE	REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
WAGENSTLLER AND AUGU Address	G T			· -		
,	ive, Beverly Hills, Calif	ornia	Other (Please	explain) Origi	nal designation:	
New Well Recompletion Change in Ownership	Change in Transporter of: Cil Dry G Casinghead Gas Conde	Gas		eller and Au lla Apache 3		
If change of ownership give name and address of previous owner	·					
DESCRIPTION OF WELL AN Lease Na: e Kebli Apache	Well No. Pccl N	Ime, Includio	•		d of Lease e, Federal or Fee	
Location Unit Letter D	700 W	ine and	790	Feet From The	N	
		2V		Rio Arriba		
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G	AS				
Name of Futhorized Transporter of (- ·				ppy of this form is to be sent	
Name of Futhorized Transporter of (Casinghead Gas 🙀 💮 or Dry Gas 🗍	· ·		o which approved co	ppy of this form is to be sent	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas ac	tually connecte	ed? When		
Designate Type of Comple	tion - (X) Gas Well Gas Well	New Well Total Der	! !		g Back Same Res'v. Diff.	
Pool	Name of Froducing Formation	Top Oil/0	Gas Pay		ing Depth	
Perforations					th Casing Shoe	
HOLE SIZE	TUBING, CASING, AN	ID CEMENT	DEPTH SE		SACKS CEMENT	
. TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test must be able for this d		y of total volum or full 24 hours		ust be equal to or exceed top	
Date First New Oil Run To Tanks	Date of Test	Producing	Method (Flow	, pump, gas lift, etc	.)	
Length of Test	Tubing Pressure	Casing Pi	ressure	Cho	ke Size	
Actual Prod. During Test	Cil-Bbls.	Water - Bb	ls.	Gas	-MCF	
GAS WELL	•				/RILLIVLE	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Ccr	ndensate/MMCF	Gra	AUG 3 1 1965	
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pr	ressure	Cho	KASIZOIL CON. CON	
CERTIFICATE OF COMPLIA	NCE		OIL C	CONSERVATIO	N COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			APPROVED AUG 3 1 1965 , 19			
· -		TITLE	Superviso	or Di st. # 8		
Original Signed by Morris B. Jones MORRIS B. JONES (Signature)			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or december, this form must be accompanied by a tabulation of the december, taken on the well in accordance with RULE 111			

Ingineer (Title)

Aug. 30, 1965

Form C -104 Supersedes Old C-104 and C-110 Effective 1-1-65

County

give commi	ngling order	number:							
New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v				
	1	į.	1	1	, 				
Total Depth			P.B.T.D.						
			<u> </u>						
Top Oil/Gas Pay			Tubing Depth						
 			Depth Castr	ng Shoe					
CEMENTI	NG RECOR	D							
DEPTH SET			SACKS CEMENT						
ļ			<u> </u>	·					
ļ			 						
<u> </u>									
	of total volum full 24 hours		l and must be e	qual to or exce	ed top allou				
Producing	Method (Flow	, pump, gas l	ift, etc.)						
Casing Pressure			Choke Size						
			CHORE DIZE						
Water - Bbls	Wester-Phis								
water-Bars.			Gas-MCF	105 11 10	a and a				
<u> </u>			R	W.Vi					
Bbls. Condensate/MMCF			Gravity of Condensate 1965						
Casing Pressure			Chok Sign CON. COM.						
	OIL C	ONSERV	ATION CON						
					~				
	VED AUG			, 19					
			mery C.	Arnolo					
TITLE	Superviso	or Dist. # i	<u> </u>						
This	s form is to	be filed in	compliance w	ith RULE 1	04.				
well, thi	s form must	be accompa	wable for a neanied by a tale ordance with	oulation of th	or deepened le deviation				
A11		this form m	ust be filled o		y for allow				
Fill	out Section	ns I. II. III	, and VI only	y for change: uch change o	s of owner f condition				
	arate Forms		st be filed fo						