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NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
XXXXXXXXXX

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Albuquerque, New Mexico November 27, 1964
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

SHERMAN F. WAGENSALLER Pueblo-Apache, Well No 161-D, in RM 1/4 RM 1/4,
(Company or Operator) (Lease)
D, Sec. 16, T. 23N, R. 2W, NMPM, South Blanco Pool
Unit Letter

Rio Arriba

County. San Juan Date Spudded 10/26/64 Date Drilling Completed 10/30/64
Elevation 7300' Total Depth 3150 PBD 3114

Please indicate location:

D	C	B	A
X			
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 3020 Name of Prod. Form. Platoned Cliffs

PRODUCING INTERVAL -

Perforations 3020-3046

Open Hole _____ Depth _____ Casing Shoe 3114 Depth _____ Tubing 3030

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>8 5/8</u>	<u>106</u>	<u>60sirs.</u>
<u>4 1/2</u>	<u>3104</u>	<u>100</u>
<u>2 3/8</u>	<u>3030</u>	<u>tbq.</u>

Method of Testing (pitot, back pressure, etc.): Choke-one point

Test After Acid or Fracture Treatment: 2,007 MCF/D MCF/Day; Hours flowed 3

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 30,000gal. 40,000 gal

Casing _____ Tubing _____ Date first new _____
Press. 914 Press 923 oil run to tanks _____

Oil Transporter _____

Gas Transporter El Paso Natural Gas Co.

Remarks: _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved DEC 2 1964, 19____ Sherman F. Wagensaller
(Company or Operator)

OIL CONSERVATION COMMISSION

Original Signed By

By: A. R. KENDRICK

Title PETROLEUM ENGINEER DIST NO. 3

By: _____ Original Signed by
(Signature) MORRIS B. JONES

Title Engineer
Send Communications regarding well to:

Name Sherman F. Wagensaller

Address 170 S. Beverly Drive, Beverly Hills, Cal.

