NI HER OF COF. S RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAMB OFFICE TRAMSFORTER PROBATION OFFICE OFERATOR

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (GAS) ALLOWARLE

New Well Recompledon

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

E ARE H	EREBY F	REOUESTI	Beverly Hills, Calif. Dec. 1, 196 (Place) (Date) TING AN ALLOWABLE FOR A WELL KNOWN AS:
lagense	ller &	August	t - Jicarilla-Apache Well No. 6 in NE // NE
(Con	npany or O	perator) 13	(Lease) T. 23N , R. 3W , NMPM , Undesignated Pict Cliffs Po
Unit Late	ter'		
			County Date Spudded 3-21-63 Date Drilling Completed 3-25-63 Elevation 7281 Total Depth 3150 PBTD
Please	e indicate	location:	Top Oil/Gas Pay 3076 Name of Prod. Form. Pictured Cliffs
D	C B	A	PRODUCING INTERVAL -
		X	Perforations 3076 to 3096 (2 jet holes per ft.)
E 1	P G	H	Open Hole —— Depth Casing Shoe 3127 Depth Tubing 3092
			OIL WELL TEST -
L	K J	I	Chok Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size
			Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of
M	0	P	Choke load oil used):bbls.oil,bbls water inhrs,min. Size
			GAS WELL TEST -
(I	FOOTAGE)	menting Reco	Natural Prod. Test: None MCF/Day; Hours flowed Choke Size Method of Testing (pitot, back pressure, etc.):
Size	Feet	Sax	Test After Acid or Fracture Treatment: 3666 MCF/Day; Hours flowed 4
8-5/8	100	60	Choke Size 3/4" Method of Testing: Back Pressure Test
			Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, an
41/2	3127	100	and):
2"	3092	Tbg. Hung	Casing Tubing Date first new Press. 958 Press. 958 oil run to tanks None
··········		B	Gil Transporter None
		<u> </u>	Gas Transporter El Paso Natural Gas Co.
marks:		••••	DEC 1 3 1983
		······································	Voir con (
			P. 6. 7
	y certify t	hat the inf	formation given above is true and complete to the best of my knowledge. Wagenseller & August
pproved		2 13	(Company or Operator)
OI			N COMMISSION By:
	al Signe		(Signature)
/:	KENDR	16k	Send Communications regarding well to:
tlePETRO	DLEUM	ENGINEE	R DIST. NO. 3 Name 170 So. Beverly Dr.
			Beverly Hills, Calif.