NC. OF COPIES REC	EIVED	5	
DISTRIBUTION	ON		
SANTA FE		1	
FILE		1	-
U.S.G.S.		ļi	
LAND OFFICE			
TRANSPORTER	OIL		
IRANSFORIER	GAS /		
OPERATOR		2	
PRORATION OF	FICE		

DISTRIBUTION								
BISTRIBUTION	 		NEW MEXI	CO OIL C	ONSERVAT	ION COMMISSION	ИС	Form C-104
SANTA FE	/_		R!	EQUEST	FOR ALLO	OWABLE		Supersedes Old C-104 of Effective 1-1-65
FILE					AND			Effective 1-1-03
U.S.G.S.		AUT	HORIZATION	I TO TRA	ANSPORT (DIL AND NAT	URAL GAS	
LAND OFFICE	4							
TRANSPORTER								
GAS	/							
OPERATOR	2							
PRORATION OFFICE								
Operator	· STARE DE							
SHERMAN F. WAG	CAPE	-rev						
Address		n.			-1- 000	A		
11950 San Vice	inte i	sive, Los	ingeles, t	Alitor	nia 5004;	9		
Reason(s) for filing (Check	proper	box)			C	ither (Please exp	lain)	
New Well		Change	in Transporter	of:	_			
Recompletion		011		Dry Ga	Is			
Change in Ownership		Casing!	head Gas	Conder	nsate			
If change of ownership give and address of previous of DESCRIPTION OF WEI	owner _				me, Including			nd of Lease
Mobil Apache			6		Blanco	PC	Sto	ate, Federal or Fee Fed .
Location							-	-
A		790	**		,	790	F The	E
Unit Letter	_;	Feet F	From The		ne and		eet From The _	
Line of Section 13			23 N	D	3W	, NMPM,	Rio Ar	riba
Line of Section		Township		Range		, 14:011 101,		
Name of Authorized Transp	porter of							copy of this form is to be se
If well produces oil or liqui	uids,	Unit	Sec. Twp.	Rge.	Is gas actu	ally connected?	When	
give location of tanks.		<u> </u>					· · · · · · · · · · · · · · · · · · ·	
If this production is comm	mingled	with that from	any other leas	se or pool,	give commi	ngling order nu	mber:	
COMPLETION DATA								
Designate Type of	Camal	otion (Y)	Oil Well	Gas Well	New Well	Workover I	Deepen Pl	ug Back Same Restv. Dif
Designate Type of	Compr		<u> </u>			1 !		
Date Spudded		Date Compl	l. Ready to Prod	l.	Total Dept	h	P.	.B.T.D.
Pocl		Name of Pr	oducing Formati	on	Top Oil/Go	as Pay	T:	ubing Depth
Perforations							De	epth Casing Shoe
			TUBING, CA	SING, AN	D CEMENT	NG RECORD		
		CASI			D C=:::-:::			
HOLE SIZE			NG & TUBING	SIZE	J CEMETIT	DEPTH SET		SACKS CEMENT
HOLE SIZE	: 	CASI	NG & TUBING	SIZE	- CEMETY!			SACKS CEMENT
HOLE SIZE		CASI	NG & TUBING	SIZE				SACKS CEMENT
HOLE SIZE		CASI	NG & TUBING	SIZE				SACKS CEMENT
HOLE SIZE		CASI	NG & TUBING	SIZE				SACKS CEMENT
	-					DEPTH SET		
TEST DATA AND REC	-		WABLE (Tes	st must be a	after recovery	DEPTH SET	of load oil and	SACKS CEMENT must be equal to or exceed to
TEST DATA AND RECOIL WELL	QUEST	r FOR ALLOV	WABLE (Tes abl	st must be a	after recovery	DEPTH SET		must be equal to or exceed t
TEST DATA AND REC	QUEST	r FOR ALLOV	WABLE (Tes abl	st must be a	after recovery	OEPTH SET of total volume (full 24 hours)		must be equal to or exceed t
TEST DATA AND RECOIL, WELL Date First New Oil Run To	QUEST	T FOR ALLOV	WABLE (Tes abl	st must be a	after recovery	of total volume of all 24 hours) Method (Flow, pa	ump, gas lift, e	must be equal to or exceed to
TEST DATA AND RECOIL WELL	QUEST	r FOR ALLOV	WABLE (Tes abl	st must be a	after recovery epth or be for Producing	of total volume of all 24 hours) Method (Flow, pa	ump, gas lift, e	must be equal to or exceed to
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VI

Original Signed by MORRIS B. JONES

Morris B. Jones, Engineer

August 29, 1966

(Title)

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.