

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Magnolia Petroleum Company			Address Box 2406, Hobbs, New Mexico			
Lease Florence Millenbaugh	Well No. 1	Unit Letter B	Section 18	Township 23N	Range 1W	
Date Work Performed 8-20-59	Pool Undesignated			County Rio Arriba		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations ☒ Casing Test and Cement Job ☐ Other (Explain):
☐ Plugging ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Installed 99 Jts 3118' of 4½" Csg (9.5#, J-55) @ 3130' w/50 sks 8% gel / ½# flocele per sk / 50 sks Neat. Plug Down 9:00 A.M. 8-20-59. Tested 4½" csg w/1200#, 10 mins, OK.



Witnessed by G. W. Walker	Position Foreman	Company Magnolia Petroleum Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by	Name [Signature]
Title	Position District Superintendent
Date	Company Magnolia Petroleum Company

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Detailed account of work done, nature and quantity of materials used, and results obtained.

Installed 99 Jts 3118' of 4 1/2" Csg (9.5#, J-55) @ 3130' w/50 sks 8% gel / 1/2" floccle per sk / 50 sks Heat. Plug Down 9:00 A.M. 8-20-59. Tested 4 1/2" csg w/1200#, 10 mins, OK.



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