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NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Durango, Colorado

October 26, 1961

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Shar-Alan Oil Company

Florence Millenbaugh

Well No. **1**, in **NW** $\frac{1}{4}$ **NE** $\frac{1}{4}$,

(Company or Operator)

(Lease)

B, Sec. **18**

T23 North, R. 1 West

NMPM., Undesignated

Pool

Unit Letter

Rio Arriba

County. Date Spudded **8-14-59**

Date Drilling Completed **8-18-59**

Please indicate location:

Elevation **7390**

Total Depth **3130**

PBTD **3070**

Top Oil/Gas Pay **3046**

Name of Prod. Form. **Pictured Cliffs**

PRODUCING INTERVAL -

3046 - 3056

Perforations

Depth **3130**

Depth **3063**

Open Hole

Casing Shoe

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: **None** MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: **313** MCF/Day; Hours flowed **3**

Choke Size **3/4"** Method of Testing: **Back Pressure**

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): **30,000 gallons water - 15,000# sand**

Casing Press. **858#** Tubing Press. **772#** Date first new oil run to tanks _____

Oil Transporter

El Paso Natural Gas Company

Gas Transporter

(FOOTAGE)
Tubing, Casing and Cementing Record

Size	Feet	Sax
8 5/8	149	125
4 1/2	3130	50
1 1/2	3063	

Remarks:

Subject well and others in same area have been shut-in, no pipeline.

Received Gas Purchase Contract from El Paso 10-5-61. Hookup to start soon.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved **NOV 1 1961**, 19____

OIL CONSERVATION COMMISSION

Original Signed By

By: **A. R. KENDRICK**

PETROLEUM ENGINEER DIST. NO. 3

Title _____

By:

Richard S. Hunt (Signature)

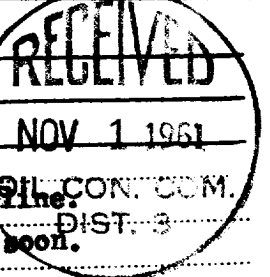
Manager of Lands and Exploration

Title _____

Send Communications regarding well to:

Name **Shar-Alan Oil Company**
Box 1428, Durango, Colorado

Address _____



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OIL CONSERVATION COMMISSION	
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