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Lease No.

Jic.Cont.

Pevised 10-01-78 Format 06-01-83

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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SANTA PE		$\overline{}$	· · · ·	
FILE		1	_	
U.8.0.8.				•
LAND OFFICE		1		
TRANSPORTER	OIL			l
	GAS			
OPERATOR				
PRORATION OF	YC R			

Lease Name

Unit Letter

Location

AXI Apache A

OIL CONSERVATION DIVISION P O. BOX 2088 SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE AND

Well No. Paol Name, Including Formation

990 Feet From The

[.	AUTHORIZATION TO TRANS	SPORT OIL	AND NATURAL GAS	W. 3	
Operator					-
Robert L. Bayless					
Address					_
P.O. Box 168, Farm	ington, NM 87499				
Reason(s) for filing (Check proper box)			Other (Please explain)		-
New Well	Change in Transporter of:	1		•	
Recompletion	Oii C	Dry Gas			
New Well Recompletion Change in Ownership (12/1/88)	Casinghead Gas	Condensate			
f change of ownership give name and address of previous owner	Conoco, Inc., P.O.	Box 460	, Hobbs, NM 882	۷0	
T. DESCRIPTION OF WELL AND D	FASF				

If well produces all or its	tride.	Unii	, Sec.	Twp.	¦Rg•.	ves
Gas Compan						P.O. Box 1899, JA Monfield, NM 17413
Name of Authorized Trans				of Dry C	as 🔀	Address (Give address which approved copy of this form is to be sent
Name of Authorized Tran			or Cond			Address (Give addre to with the Grand pope of this form is to be sent
II. DESIGNATION (<u>NATURA</u>	

Ballard Pictured Cliffs

north Line and

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

		32/-
Robert L.	Bayless (Signature)	
	Operator	
	(Title)	
	12/22/88	
	(Date)	

OIL CONSERVATION DIVISION

Kind of Lease

State, Federal or Fee

Indian

APPROVED_	JAN - 4 1699 ,
5Y	3
TITLE	SUPERVISION DESCRIPTION # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner. ell name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.

				T	T -: -	Ta '5	T0:44 0 4:-	
	Gas Well	New Well	, Morkovet	Deepen	, blud Bacs	Same Meary.	DILL ROS'Y.	
	<u>;</u> >d.	Total Dept	h		P.B.T.D.	*	·	
Name of Producing Forma	Top Oll/Gas Pay			Tubing Depth				
		, 			Depth Cast	ng Shoe		
TUBING, C	ASING, AN	D CEMENTI	NG RECORE)				
					5,	CKS CEME	47	
		<u> </u>						
		1						
FOR ALLOWABLE (T	est must be	after recovery lepth or be for	of total volum	ne of lond of	l and must be e	qual to or exc	sed top allow	
Date of Teet		Producing Method (Flow, pump, ges lift, ste.)						
ength of Test Tubing Pressure		Casing Pressure Chate Size						
ing Teet Oil-Bbis.		Water - Bhis.			Gas • MCF			
		<u> </u>						
		Tax to a	2015		Comittee	Condensate		
Length of Test		Shis. Cond	ensete/MMCF		Crevity of	- Augensara		
Tubing Pressure (Shat-	12.)	Casina Pre	eswe (Shat-	is)	Choke Size			
	TUBING, C CASING & TUBIN T FOR ALLOWABLE /T di Date of Teet Tubing Pressure Oil-Bbis. Length of Teet	Date Compl. Ready to Prod. Name of Producing Formation	Date Compi. Ready to Prod. Date Compi. Ready to Prod. Total Dept. Name of Producing Formation TUBING, CASING, AND CEMENT! CASING & TUBING SIZE TFOR ALLOWABLE (Test must be after recovery able for this depth or be for Date of Test Tubing Pressure Casing Pressure Oil-Bbis. Water-Bbis.	Date Compi. Ready to Prod. Date Compi. Ready to Prod. Total Depth Top Oli/Gas Pay TUBING, CASING, AND CEMENTING RECORD CASING & TUBING SIZE DEPTH SE Depth SE TFOR ALLOWABLE (Test must be after recovery of total volum able for this depth or be for full 24 hours) Date of Test Tubing Pressure Oli-Bbis. Casing Pressure United Test Water-Bbis. Length of Test Bbis. Condensate/MMCF	Date Compi. Ready to Prod. Date Compi. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CEMENTING RECORD CASING & TUBING SIZE DEPTH SET TFOR ALLOWABLE (Test must be after recovery of total volume of load of able for this depth or be for full 24 hows) Date of Teet Producing Method (Flow, pump, gas of the producing Pressure) Casing Pressure Oil-Bbis. Length of Teet Bbis. Condensate/MMCF	Date Compi. Ready to Prod. Date Compi. Ready to Prod. Total Depth P.B.T.D. Tubing Depth Tubing Depth Cash Tubing, CASING, AND CEMENTING RECORD CASING & TUBING SIZE DEPTH SET S.A. TFOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be able for this depth or be for full 24 hours) Date of Test Tubing Pressure Casing Pressure Casing Pressure Casing Pressure Choice Size Otil-Bbis. Water-Bbis. Gas-MCF	Date Compi. Ready to Prod. Date Compi. Ready to Prod. Total Depth P.B.T.D. Tubing Depth Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD CASING & TUBING SIZE DEPTH SET SACKS CEMENTING RECORD TFOR ALLOWABLE (Test must be after recovery of total volume of loud oil and must be equal to or exceeds for this depth or be for full 24 hours) Date of Teet Producing Method (Flow, pump, gas lift, stc.) Tubing Pressure Casing Pressure Choke Size Oil-Bbis. Water-Bbis. Cas-MCF	