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(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Office Meerilla Indiana

Lease No. Contract #77

Unit Treet \$155, T-23-H, R-5-W Sections 9, 10, 15 & 16

Humble No. 166396

SUNDRY NOTICES AND REPORTS ON WELLS

TICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
TICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.
TICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING.
TICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
TICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
TICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY TO PERFORM I
TICE OF INTENTION TO ABANDON WELL	
(INDICATE ABOVE BY CHECK MA	ARK NATURE OF REPORT, NOTICE, OR OTHER DATA)
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parilla Vildock Rio Arribo	· · · · · · · · · · · · · · · · · · ·
	ty or Subdivision) (State or Territory)
names of and expected depths to objective sands; show ing points, and a SAL Ran and set Baker Cast Iron is to Baker C. I. Bridge Plug & 5420 From 5746 to 5772 feet, & shote ;	AILS OF WORK sizes, weights, and lengths of proposed casings; indicate mudding jobs, coment- ill other important proposed work) Bridge Flug on Lene-Wells Wireline & 6625 feet. I feet. Ferforeted 5-1/2" casing with Lane-Well per feet, total of 104 shots. Ran tubing, packs
ing points, and a specied depths to objective sands; show ing points, and a sale sale sale sale sale sale sale sa	sizes, weights, and lengths of proposed casings; indicate mudding jobs, comentall other important proposed work) Bridge Ping on Land-Wells Wireline & 6625 foot. I feet. Perforated 5-1/2" easing with Land-Well per feet, total of 164 shots. Ran tubing, packer Began suchbing. I washed perforations with 250 gallons and acidebed dry. On 5 hour same test well produced he per hour. Oil & gas show increasing. If rate of 2 bhis. per hour. Shakeout 85% h.3.6.,000 PPK. Suchbing off better. Fluid level raise gas and decrease in aminion.
s names of and expected depths to objective sands; show ing points, and a sale of Baker Carli Iron in the Baker C.I. Bridge Plug \$ 5420 from 5746 to 5772 feet, A shote; lean and set packer \$ 5714 feet. Me Production Data: Sumbbed dry at acid and load water. Hell sum gas out and at rate of 2 bbls. Me Sumbbed 24 hours at estimate sting of 755 water. Chiaride 20, but per hour. Slight increase in Sumbbed well 24 hours. Last 4 hours and 12 barrels oil. Last 4 hours.	sizes, weights, and lengths of proposed casings; indicate mudding jobs, comentall other important proposed work) Bridge Flug on Lene-Wells wireline 8 6625 feet. I feet. Ferforeted 5-1/2" ensing with Lene-Well per feet, total of 10% shots. Ram tubing, packs Began sumbhing. I washed perforetions with 250 gallons and acid abbed dry. On 5 hour sumb test well produced he per hour. Oil & gas show increasing. If rete of 2 bhis. per hour. Shakeout 85% h.3.6 1,000 PPM. Sumbbing off betten. Fluid level rais is gas and degreese in emission. 20 hours swabbed 36 harrels fluid: 24 berrel gre swebbed 1/4 barrel fluid, 25% weter.
s names of and expected depths to objective sands; show ing points, and a sale of Baker Carli Iron in the Baker C.I. Bridge Plug \$ 5420 from 5746 to 5772 feet, A shote; lean and set packer \$ 5714 feet. Me Production Data: Sumbbed dry at acid and load water. Hell sum gas out and at rate of 2 bbls. Me Sumbbed 24 hours at estimate sting of 755 water. Chiaride 20, but per hour. Slight increase in Sumbbed well 24 hours. Last 4 hours and 12 barrels oil. Last 4 hours.	sizes, weights, and lengths of proposed casings; indicate mudding jobs, comentall other important proposed work) Bridge Ping on Landwicells ideraline 8 5625 foot. Foot. Perforated 5-1/2" ensing with Landwicell per foot, total of 104 shots. Ram tubing, packs Began suchbing. I wanhed perforations with 250 gallons and acidabled dry. On 5 hour such test well produced he per hour. Oil & gas show increasing. I rete of 2 bhis. per hour. Shakeout 85% h.3.6. OOO PPK. Suchbing off betten. Fluid level rais gas and degreese in amision. 20 hours suchbed 36 harvels fluids 24 havest.
s names of and expected depths to objective annex; show ing points, and a sale was Baker Carli Iron in points, and a set Baker C.I. Bridge Plug \$ 5424 from 5746 to 5772 feet, A shots place and set packer \$ 5714 feet. Me Production Datas Sambbed dry at acid and load water. Hell see gas out and at rate of 2 bbls. Me Sambbed 24 hours at estimate sting of 75% water. Chieride 20, but per hour. Slight increase in and 12 barrels oil. Last 4 hours and 12 barrels oil. Last 4 hours and 12 barrels oil. Last 4 hours and 12 barrels oil. A Saffinian Committee of the contract of the	sizes, weights, and lengths of proposed casings; indicate mudding jobs, comentall other important proposed work) Bridge Flug on Lene-Wells wireline 8 6625 feet. I feet. Ferforeted 5-1/2" ensing with Lene-Well per feet, total of 10% shots. Ram tubing, packs Began sumbhing. I washed perforetions with 250 gallons and acid abbed dry. On 5 hour sumb test well produced he per hour. Oil & gas show increasing. If rete of 2 bhis. per hour. Shakeout 85% h.3.6 1,000 PPM. Sumbbing off betten. Fluid level rais is gas and degreese in emission. 20 hours swabbed 36 harrels fluid: 24 berrel gre swebbed 1/4 barrel fluid, 25% weter.
s names of and expected depths to objective sands; show ing points, and a sale of Baker Carli Iron in the Baker C.I. Bridge Plug \$ 5420 from 5746 to 5772 feet, A shote; lean and set packer \$ 5714 feet. Me Production Data: Sumbbed dry at acid and load water. Hell sum gas out and at rate of 2 bbls. Me Sumbbed 24 hours at estimate sting of 755 water. Chiaride 20, but per hour. Slight increase in Sumbbed well 24 hours. Last 4 hours and 12 barrels oil. Last 4 hours.	sizes, weights, and lengths of proposed casings; indicate mudding jobs, comentall other important proposed work) Bridge Flug on Lene-Wells wireline 8 6625 feet. I feet. Ferforeted 5-1/2" ensing with Lene-Well per feet, total of 10% shots. Ram tubing, packs Began sumbhing. I washed perforetions with 250 gallons and acid abbed dry. On 5 hour sumb test well produced he per hour. Oil & gas show increasing. If rete of 2 bhis. per hour. Shakeout 85% h.3.6 1,000 PPM. Sumbbing off betten. Fluid level rais is gas and degreese in emission. 20 hours swabbed 36 harrels fluid: 24 berrel gre swebbed 1/4 barrel fluid, 25% weter.
s names of and expected depths to objective sands; show ing points, and a sale Range Carl Iron in points, and a sale Range Carl Iron is sale Baker C.I. Bridge Plug \$ 5426 from 5746 to 5772 foot, A shots; lean and set paster \$ 5714 foot. May Production Datas Sambbed dry not said and load vator. Nell sand and said and load vator. Nell sand and sale and at rate of 2 bbls. May said and at rate of 2 bbls. May be said and said and sale at attente atting of 75% water. Calaride 20, beet per hour. Slight increase in and 12 barrals oil. Last 4 hours and 12 barrals oil. Last 4 hours and 12 barrals oil. A Refining Company There 2217	sizes, weights, and lengths of proposed casings; indicate mudding jobs, comentall other important proposed work) Bridge Flug on Lene-Wells wireline 8 6625 feet. I feet. Ferforeted 5-1/2" ensing with Lene-Well per feet, total of 10% shots. Ram tubing, packs Began sumbhing. I washed perforetions with 250 gallons and acid abbed dry. On 5 hour sumb test well produced he per hour. Oil & gas show increasing. If rete of 2 bhis. per hour. Shakeout 85% h.3.6 1,000 PPM. Sumbbing off betten. Fluid level rais is gas and degreese in emission. 20 hours swabbed 36 harrels fluid: 24 berrel gre swebbed 1/4 barrel fluid, 25% weter.