

November 1983)
Formerly 9-351)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	5. LEASE DESIGNATION AND SERIAL NO. Jicarilla Contract 77
2. NAME OF OPERATOR Robert L. Bayless	6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache Tribe
3. ADDRESS OF OPERATOR P.O. Box 168, Farmington, NM 87499	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 890' FNL & 990' FEL	8. FARM OR LEASE NAME AXI Apache A
14. PERMIT NO.	9. WELL NO. 4
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6834'	10. FIELD AND POOL, OR WILDCAT Ballard Pictured Cliffs
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 16, T23N, R5W
	12. COUNTY OR PARISH Rio Arriba
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Plug and Abandon	
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Per Attached Daily Report

RECEIVED
DEC 30 1992
OIL CON. DIV.
DIST. 3

RECEIVED
BLM
92 DEC 22 AM 10:29
019 FARMINGTON, N.M.

18. I hereby certify that the foregoing is true and correct

SIGNED <u>Kevin H. McCord</u>	TITLE <u>Petroleum Engineer</u>	DATE <u>12-17-92</u>
(This space for Federal or State office use)		
APPROVED BY _____	TITLE _____	DATE <u>APPROVED</u>
CONDITIONS OF APPROVAL, IF ANY:		

*See Instructions on Reverse Side

NMOCB

AREA MANAGER

Title 16 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

PLUG AND ABANDON REPORT

ROBERT L. BAYLESS

AXI APACHE A #4
NENE SEC 16, T23N R5W
RIO ARriba COUNTY, NEW MEXICO

- 12-10-92 Move in and rig up A+ Well Service. Lay blowlines and blow down well. Nipple down wellhead, nipple up BOP. Trip 68 jts (2224 ft.) of 1 1/4" IJ tubing out of hole. Pickup 6' perforated sub and trip in hole to 2237'. Spot 50 sx (59 ft³) plug of class B cement from 2237' to 1807'. Pull tubing to 1448'. Shut down for the night.
- 12-11-92 Could not move pipe this morning. Try to work pipe free. Pump down tubing and load hole with 31 barrels of water, had good circulation. Wait on wireline. Rig up wireline. Run wireline to 1458' (10' below tubing). Run string shot to tubing collar at 1357' and shot collar. Could not backoff tubing. Run string shot to collar at 1327' and shot collar. Could not backoff tubing. Run string shot to tubing collar at 927' and shot collar. Could not backoff. Rig down wireline. Shut down for the night.
- 12-12-92 Shut down for weekend.
- 12-13-92 Shut down for weekend.
- 12-14-92 Rig up wireline tubing cutter to 890' (couldn't get deeper). Move up to 875' and cut tubing. Worked tubing and couldn't work tubing free. Cut tubing at 525'. Pull tubing out of hole (16 joints of tubing). Trip in hole with 1 1/4" tubing to 800', tag plug. Spot 45 sx (53 ft³) plug of class B cement from 800' to 412'. Pull tubing up to 336'. Spot 42 sx (50 ft³) plug of class B cement from 336' to surface. Finish pulling and laying down tubing. Dig out and cutoff wellhead. Install dry hole marker with 13 sx of cement. Rig down rig, job complete.

PLUG SUMMARY:

Plug #1	1807 - 2237	50 sx	59 ft ³
Plug #2	412 - 800	45 sx	53 ft ³
Plug #3	surf - 336	42 sx	50 ft ³

note: BLM employee Kevin Schneider witnessed and approved plugging operations.