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	GAS	1	
OPERATOR		I	
PRORATION OFFICE		,	

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104	
Supersedes Old C-104 and	C-110
Effective 1-1-65	4

FILE		AND	Effective I-1-65
U.S.G.S.	AUTHORIZATION T	O TRANSPORT OIL AND NATURAL	L GAS
LAND OFFICE			
TRANSPORTER OIL	_		
GAS			
OPERATOR			
I. PRORATION OFFICE			
Operator			
Wagenseller and	August		
Address		-11 <i>E</i> 1-	
170 South Beverly Dri			
Reason(s) for filing (Check proper bo		Other (Please explain)	
110.11	Change in Transporter of:	Day Car	
Recompletion	0:1	Dry Gas	
Change in Ownership	Casinghead Gas	Condensate	<u></u>
If change of ownership give name			
and address of previous owner			
T DESCRIPTION OF WELL AND	A PAGE		
I. DESCRIPTION OF WELL AND	Vell No.	Pool Name, Including Formation	Kind of Lease
Hobil Apache #168	" → " 9- F	South Blanco-Pictured Clif	fs State, Federal or Fee Indian
Location			110/01
7	790 Feet From The East	Line and 1190 790 Feet Fro	on The South
Unit Letter;	Feet From The	Line and ///- All Feet Fig.	om The
Line of Section 12	ownship 23N Ran	nge 2V , NMPM, R	io Arriba County
I. DESIGNATION OF TRANSPOR	RTER OF OIL AND NATUR	AL GAS	
Name of Authorized Transporter of O	il or Condensate	Address (Give address to which ap	proved copy of this form is to be sent)
NONE	w.a.		
Name of Authorized Transporter of C	asinghead Gas 👗 💮 or Dry Gas	Address (Give address to which ap	proved copy of this form is to be sent)
El Paso Natural Gas Co	mpeny	Box 990, Farmington,	New Mexico
If well produces oil or liquids,	Unit Sec. Twp.	Rge. Is gas actually connected?	When
give location of tanks.		EX No	
If this production is commingled w	with that from any other lease of	or pool, give commingling order number:	
V. COMPLETION DATA			
		Well New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Complet	4	X X	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
11-27-64	12-30-64	3135	3127
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
South Blanco	Pictured Cliffs	3046	3051
Perforations	Pictured Cliffs	3046	Depth Casing Shoe
Perforations	TUBING, CASIN	NG, AND CEMENTING RECORD	Depth Casing Shoe
Perforations 3046 - 3062 HOLE SIZE	TUBING, CASIN	NG, AND CEMENTING RECORD ZE DEPTH SET	Depth Casing Shoe 3127 SACKS CEMENT
Perforations 3046 - 3062 HOLE SIZE 12 4	TUBING, CASING & TUBING SI	NG, AND CEMENTING RECORD ZE DEPTH SET	Depth Casing Shoe 3127 SACKS CEMENT 90
Perforations 3046 - 3062 HOLE SIZE 12 4 7 7/8	TUBING, CASIN CASING & TUBING SI 8 5/8 4 1/2	NG, AND CEMENTING RECORD ZE DEPTH SET 100 3127	SACKS CEMENT 90 100
Perforations 3046 - 3062 HOLE SIZE 12 4	TUBING, CASING & TUBING SI	NG, AND CEMENTING RECORD ZE DEPTH SET	Depth Casing Shoe 3127 SACKS CEMENT 90
Perforations 3046 - 3062 HOLE SIZE 12 4 7 7/8 8x	TUBING, CASING & TUBING SI 8 5/8 4 1/2 2 3/8	NG, AND CEMENTING RECORD ZE DEPTH SET 100 3127 3051	SACKS CEMENT 90 100 Tubing
Perforations 3046 - 3062 HOLE SIZE 12 4 7 7/8 8x V. TEST DATA AND REQUEST 1	TUBING, CASING & TUBING SI 8 5/8 4 1/2 2 3/8 FOR ALLOWABLE (Test m	NG, AND CEMENTING RECORD ZE DEPTH SET 100 3127 3051 sust be after recovery of total volume of load	SACKS CEMENT 90 100
Perforations 3046 - 3062 HOLE SIZE 12 4 7 7/8 8x V. TEST DATA AND REQUEST 1 OIL WELL	TUBING, CASING & TUBING SI 8 5/8 4 1/2 2 3/8 FOR ALLOWABLE (Test mable for	NG, AND CEMENTING RECORD ZE DEPTH SET 100 3127 3051 sust be after recovery of total volume of load or this depth or be for full 24 hours)	SACKS CEMENT 90 100 Tubing oil and must be equal to or exceed top allow-
Perforations 3046 - 3062 HOLE SIZE 12 4 7 7/8 8x V. TEST DATA AND REQUEST 1	TUBING, CASING & TUBING SI 8 5/8 4 1/2 2 3/8 FOR ALLOWABLE (Test m	NG, AND CEMENTING RECORD ZE DEPTH SET 100 3127 3051 sust be after recovery of total volume of load	SACKS CEMENT 90 100 Tubing oil and must be equal to or exceed top allow-
Perforations 3046 - 3062 HOLE SIZE 12 t 7 7/8 2x V. TEST DATA AND REQUEST 1 OIL WELL Date First New Oil Run To Tanks	TUBING, CASING & TUBING SI 8 5/8 4 1/2 2 3/8 FOR ALLOWABLE (Test mable for	NG, AND CEMENTING RECORD ZE DEPTH SET 100 3127 3051 sust be after recovery of total volume of load or this depth or be for full 24 hours)	SACKS CEMENT 90 100 Tubing oil and must be equal to or exceed top allow-
Perforations 3046 - 3062 HOLE SIZE 12 4 7 7/8 8x V. TEST DATA AND REQUEST 1 OIL WELL	TUBING, CASING & TUBING SI 8 5/8 4 1/2 2 3/8 FOR ALLOWABLE (Test mable fo	NG, AND CEMENTING RECORD ZE DEPTH SET 100 3127 3051 Thust be after recovery of total volume of load or this depth or be for full 24 hours) Producing Method (Flow, pump, ga	SACKS CEMENT SO 100 Tubing oil and must be equal to or exceed top allow-
Perforations 3046 - 3062 HOLE SIZE 12 t 7 7/8 2x V. TEST DATA AND REQUEST 1 OIL WELL Date First New Oil Run To Tanks	TUBING, CASING & TUBING SI 8 5/8 4 1/2 2 3/8 FOR ALLOWABLE (Test mable fo	NG, AND CEMENTING RECORD ZE DEPTH SET 100 3127 3051 Thust be after recovery of total volume of load or this depth or be for full 24 hours) Producing Method (Flow, pump, ga	SACKS CEMENT 90 100 Tubing oil and must be equal to or exceed top allow- s lift, etc.) Choke size CasalCE MAR 1 5 1965
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Perforations 3046 - 3062 HOLE SIZE 12 14 7 7/8 2X V. TEST DATA AND REQUEST 1 OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 1, 152 Testing Method (pitot, back pr.)	TUBING, CASING & TUBING SI 8 5/8 4 1/2 2 3/8 FOR ALLOWABLE (Test mable for able for	NG, AND CEMENTING RECORD ZE DEPTH SET 100 3127 3051 cust be after recovery of total volume of load or this depth or be for full 24 hours) Producing Method (Flow, pump, ga Casing Pressure Water-Bbls.	SACKS CEMENT 90 100 Tubing oil and must be equal to or exceed top allow- s lift, etc.) Choke iz MAR 1 5 1965 Gas-NCF MAR 1 5 1965 OIL CON. COM. DIST. 3
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Perforations 3046 - 3062 HOLE SIZE 12 4 7 7/8 8x V. TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 1, 152 Testing Method (pitot, back pr.) Choke VI. CERTIFICATE OF COMPLIANT I hereby certify that the rules and Commission have been complied	TUBING, CASING & TUBING SI 8 5/8 4 1/2 2 3/8 FOR ALLOWABLE (Test make able for able for the state of the st	DEPTH SET 100 3127 3051 Sust be after recovery of total volume of load or this depth or be for full 24 hours) Producing Method (Flow, pump, ga Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure 911 OIL CONSER APPROVED MAR 15 196 BY A. R. KENDRIC	SACKS CEMENT 90 100 Tubing oil and must be equal to or exceed top allow- s lift, etc.) Choke lize Choke lize Choke Size 3/4 THC EVATION COMMISSION 5 19 SACKS CEMENT 90 100 Tubing OIL CON. COM. DIST. 3
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HOLE SIZE 12 4 7 7/8 2x V. TEST DATA AND REQUEST IN OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 1,152 Testing Method (pitot, back pr.) Choke VI. CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to the Complete to the Complete to the Complete Research Street Rese	TUBING, CASING & TUBING SI 8 5/8 4 1/2 2 3/8 FOR ALLOWABLE (Test mable for able fo	DEPTH SET 100 3127 3051 This depth or be for full 24 hours) Producing Method (Flow, pump, gath of the pump, gath of the pump, gath of the pump of the pump, gath of the pump of the pum	SACKS CEMENT 90 100 Tubing oil and must be equal to or exceed top allow- s lift, etc.) Choke iz Choke Size 3/4 THC CANTON COMMISSION By CK NGINEER DIST. NO. 3 in compliance with RULE 1104. Illowable for a newly drilled or deepened mpanied by a tabulation of the deviation accordance with RULE 111. must be filled out completely for allowing wells. III, and VI only for changes of owner,