FILE / FILE /	REQUEST AUTHORIZATION TO TRA & GAS CO., INC. EET SUITE 131	Other (Please explain	
New Well	Change in Transporter of: Oil Dry Ga	\Box Corporate	Name Change from
Change in Ownership	Casinghead Gas Conden	Dyna Ray C	Oil & Gas Co., Inc. to
If change of ownership give name and address of previous owner		Trans Delta	Oil & Gas Co., Inc.
II. DESCRIPTION OF WELL AND	LEASE	Visit	Lease Lease No.
Leuse Name JICARILLA J 157	Well No. Pool Name, including Formation		Federal or Fee 157
Cocytion			
Unit Letter 0 : 117	Feet From TheLin	e and Feet	From The
Line of Section 10 To	waship 23N Range	2W , NMPM,	RIO ARRIBA County
Name of Authorized Transporter of Cal Name of Authorized Transporter of Cal EL PASO NATURAL GA	or Condensate	Address (Give address to which FI PASO TX	approved copy of this form is to be sent) approved copy of this form is to be sent)
if well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge. th that from any other lease or pool,	Is gas actually connected? 1963 give commingling order numbe	, When
IV. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deep	
Designate Type of Completion	on – (X)		
Date Spudded	Date Campl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations	1		Depth Casing Shoe
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUEST F	able for this de	Ifter recovery of total volume of losepth or be for full 24 hours) Producing Method (Flow, pump,	ad oil and must be equal to or exceed top allow
Date First New Oil Run To Tanks	Date of Test	Stoddenid Memor (1 sow, bamb)	•·····································
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbie.	Water-Bbis.	Gas MCE Language
			WAY TO THE
GAS WELL Actual Prog. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	GrayRy at Oprideneate
Actual Proc. Test-MCF/D	•		0.1.0
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED	JAN 5 073 , 19
above is true and complete to th	e best of my knowledge and belief.	()	STA DIST. NO. 3

CHIEF ACCT

DEC 20 1972

(Title)

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.