₩.	NO. OF COPIES RECEIVED							
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SA	SANTA FE							
FII	-E		$\Gamma$					
U.9	u.s.g.s.				AUTHORIZAT			
LA	LAND OFFICE							
	FRANSPORTER	OIL	17		]			
' "		GAS	17		]			
OP	OPERATOR		7					
PR	PRORATION OFFICE							
Ope	Operator							
1	Grace Petroleum Corporation							
Add	Address							
]	1515 Arapahoe Street, Suite 200, 3 J							
Rea	Reason(s) for filing (Check proper box)							
Nev	New Well				Change in Transp			
Rec	completion				Oil			
Che	Change in Ownership				Casinghead Gas			

(Date)

	SANTA FE  FILE  U.S.G.S.  LAND OFFICE  IRANSPORTER  OIL  /	REQUEST	ONSERVATION COMMISSION FOR ALLOWABLE AND NSPORT OIL AND NATURAL	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65 GAS					
I.	OPERATOR PRORATION OFFICE Operator Creage Detrology Correction								
	Grace Petroleum Corporation								
	1515 Arapahoe Street, Suite 200, 3 Park Central, Denver, Colorado 80202  Reason(s) for filing (Check proper box)  New Well Change in Transporter of:								
	Recompletion Change in Ownership	Casinghead Gas Conden	<b>=</b>						
	If change of ownership give name and address of previous owner	Petroleum Consultants, In	nc. 200 Lomas, NW., St	e 527, Albuquerque, NM 8710					
II.	ESCRIPTION OF WELL AND LEASE  ease Name Well No. Pool Name, Including Formation Kind of Lease Lease No.								
	Van Denburgh Location	l Lybrook Gally	C	sral or FeeFederal SF078359					
	Unit Letter M; 790	Feet From The South Line	e and 890 Feet From	m the West					
	Line of Section 11 Tow	mship 23N Range 7W	, NMPM, Rio A	rriba County					
ш.	ESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transporter of Oil X or Condensate Address (Give address to which approved copy of this form is to be sent)								
	Merit Oil Corporation		Ste 300, 300 W. Arrington, Farmington, NM 87401						
	Name of Authorized Transporter of Cas	4	Address (Give address to which approved copy of this form is to be sent)  P. O. Box 750, Farmington, New Mexico 87401						
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. M 11 23N 7W	Is gas actually connected? When Wes 3/15/61						
IV	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool,	give commingling order number:						
3 V .	Designate Type of Completio	on - (X)	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.					
	Date Spudged	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
	Perforations		Depth Casing Shoe						
		T	DEPTH SET	SACKS CEMENT					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
				all and must be equal to or exceed top allows					
V.	TEST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  Date of Test  Producing Method (Flow, pump, gas lift, etc.)								
	Date First New Oil Run To Tanks	Date of Test	Producing Method (riow, pump, gas 1)1, etc.)						
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size					
	Actual Prod. During Test Oil-Bbls.		Water-Bbis.	Gas - MCF					
	GAS WELL	<u> </u>							
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate					
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size					
VI.	CERTIFICATE OF COMPLIANCE		1	VATION COMMISSION					
	Commission have been complied w	ertify that the rules and regulations of the Oil Conservation on have been complied with and that the information given true and complete to the best of my knowledge and belief.		APPROVED					
	above to tide and complete to the		TITLE DEPUTY OF A						
	Sect (Signer	Anold	This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.						
	Southern District Opera	tions Manager	All sections of this form	must be filled out completely for allow-					
	December 3, 1979		able on new and recompleted wells.  Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.						

Separate Forms C-104 must be filed for each pool in multiply completed wells.