

DISTRICT I
P.O. Box 2088, Santa Fe, NM 87504

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Grande Rd., Alameda, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator BANNON ENERGY INCORPORATED		Well API No. 300390508900S1
Address 3934 F.M. 1960 West, Suite 240, Houston, Texas 77068		
Reason(s) for Filing (Check proper box) ☐ New Well ☐ Production ☐ Change in Operator ☐ Change in Transporter of: Oil ☒ Dry Gas ☐ Condensed Gas ☐ Condensate ☐		
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE		Well No. 1	Pool Name, including Formation LYBROOK GALLUP	Kind of Lease State, Federal or Fee	Lease No. NMSF078359
Location Unit Letter M : SW 1/4 SW 1/4 790 Feet From The S Line and 890 Feet From The W Line Section 11 Township 23N Range 7W , NMPM, Rio Arriba County					

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS		Address (Give address to which approved copy of this form is to be sent)				
Name of Authorized Transporter of Oil ☒ or Condensate ☐ GIANT REFINING COMPANY		P.O. BOX 9156, Phoenix, AZ 85068				
Name of Authorized Transporter of Condensed Gas ☒ or Dry Gas ☐ BANNON ENERGY INCORPORATED		Address (Give address to which approved copy of this form is to be sent) 3934 F.M. 1960 West, Suite 240, Houston, TX 77068				
If well produces oil or liquids, give location of tanks.	Unit M	Sec. 11	Twp. 23N	Rge. 7W	Is gas actually condensed? Yes	When? 11/61
If this production is commingled with that from any other lease or pool, give commingling order number. NO						

IV. COMPLETION DATA		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Designate Type of Completion - (X)									
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.					
Elevations (DF, FKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth					
Perforations				Depth Casing Shoe					
TUBING, CASING AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT					

V. TEST DATA AND REQUEST FOR ALLOWABLE		OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed test allowable for this depth or be for full 24 hours.)	
Date First New Oil Flow To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Casing Size
Actual Prod. During Test	Oil - Bbls.	Water -	MCF
		RECEIVED JUL 30 1990	

GAS WELL		OIL CON. DIV.	
Actual Prod. Test (MCF/D)	Length of Test	Dist. 3	Quantity of Condensate
Producing Method (Flow, pump, etc.)	Tubing Pressure (PSI/in)	Casing Pressure (PSI/in)	Casing Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Date Approved JUL 30 1990	
Signature <i>R. Chabaud</i> Russell A. Chabaud V.P. Operations		By <i>Bill J. Chabaud</i> SUPERVISOR DISTRICT #3	
Printed Name 7/24/90		Title (713) 537-9000	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.