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Form \$160-5
(June#1990)

UNITED STATES

FORM APPROVED					
Budget Bureau No.	1004-0135				
F . M .	21 1002				

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. SUBMIT IN TRIPLICATE	(June/199€)		NT OF THE INTERIOR	Expires: March 31, 1993
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2. Name of Operator Bannon Energy Incorporated 9. API Wall No. Bannon Energy Incorporated 9. API Wall No. 3934 FTI 1960 West, Suite 240, Houston, Texas 77068-3539 10. Field and Pool, or Exploratory Area Lybrook Gallup 11. County or Parth, State Lybrook Gallup 11. County or Parth, State 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Abandonment Notice Altering Casing Repair Conversion to Injection of Wall for Subsequent Report Pinal Abandonment Notice Altering Casing Repair Conversion to Injection of Wall is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zooce pertinent to this work.)* 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pretinent dates, including estimated date of starning any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zooce pertinent to this work.)* This well was plugged and abandoned on 12-1-95 per the attached report. Casing that has been abandoned: 230° of 8-5/8" surface and 5775° of 5-1/2" Production. 14. 1 bereby certify day the foregoing is true supscape. 15. Describe verify day the foregoing is true supscape. 16. Field and Pool, or Exploratory Area Lybrook Gallup 11. Comy or Parth, State Lyb	SUBMIT IN TRIPLICATE			7. If Unit or CA, Agreement Designation
2. Name of Operator Bannon Energy Incorporated 3. Address and Telephone No. 3934 Fit 1960 West, Suite 240, Houston, Texas 77068-3539 10. Field and Proof, or Exploratory Area Lybrook Gallup SW/45W/4 790' FSL & 890' FWL Section 11, T23N, R7W 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Subsequent Report Plugging Back Abandonment Recompletion Altering Casing Other Subsequent Report Plugging Back Other Altering Casing Other This well was plugged and abandoned on 12-1-95 per the attached report. Casing that has been abandoned: 230' of 8-5/8" surface and 5775' of 5-1/2" Production. Altering Casing that has been abandoned: 230' of 8-5/8" surface and 5775' of 5-1/2" Alterior Casing that has been abandoned: 230' of 8-5/8" surface and 5775' of 5-1/2" Alterior Casing that has been abandoned: 230' of 8-5/8" surface and 5775' of 5-1/2" Alterior Casing that has been abandoned: 230' of 8-5/8" surface and 5775' of 5-1/2" Alterior Casing that has been abandoned: 230' of 8-5/8" surface and 5775' of 5-1/2" Alterior Casing that has been abandoned: 230' of 8-5/8" surface and 5775' of 5-1/2" Alterior Casing that has been abandoned: 230' of 8-5/8" surface and 5775' of 5-1/2"	A 11 A			8. Well Name and No
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SW/ASW/4 790' FSL & 890' FWL Section 11, T23N, R7W Rio Arriba County, NM				
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TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent	Section	11, 123N, K/W		Rio Arriba County, NM
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	14. I hereby certify t	that the foregoing is true and copyed	n President	

Signed MANAGEM (This space for Federal or State office use) Title _ Approved by Conditions of approval, if any: APPROVED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States Invitable. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States Invitable. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States Invitable. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States Invitable. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States Invitable. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States Invitable. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States Invitable. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States Invitable.

A - PLUS WELL SERVICE, INC.

P.O. BOX 1979 RECEIVED FARMINGTON, NM 87499 MAIL ROUM 505-325-2627 • FAX: 505-325-1211

Bannon Energy Inc. Vandenburg #1 (GI) 790' FSL, 890' FWL, Sec. 11, T-23-N, R-7 Rio Arriba County, NM., SF 078359

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070 PARALINGTON, NM

Plug & Abandonment Report

Cementing Summary:

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Plug #1 with 70 sxs Class B cement from 5721' to 5102' over Gallup perforations and top.

- Plug #2 with retainer at 3575', mix 47 sxs Class B cement, squeeze 36 sxs cement outside 5-1/2" casing from 3630' to 3530' and leave 11 sxs cement inside casing to 3477' over Mesaverde top, squeezed off at 1500#.
- Plug #3 with retainer at 2089', mix 118 sxs Class B cement, squeeze 85 sxs cement outside 5-1/2" casing from 2124' to 1848' and leave 33 sxs cement inside casing to 1797' over Fruitland
- Plug #4 with 38 sxs Class B cement inside 5-1/2" casing from 1674' to 1340' over Ojo Alamo top.
- Plug #5 from 230' to surface with 64 sxs Class B cement, circulate 1 bbl good cement out bradenhead valve.

Plugging Summary:

11-27-95 Drive rig and equipment to location. Spot rig and equipment. SDFD.

- 11-28-95 Safety Meeting. RU rig and equipment. Lay out relief lines to pit. Check well pressures: tubing 0# and casing 250#. Bleed casing down to 10#. ND wellhead. PU on 2-3/8" tubing, stuck. Break donut off. Strip on BOP and test. Attempt to work tubing free, still stuck. Pump 50 bbls water down tubing and try to work tubing free. Turn tubing 10 times to the right and came free, had anchor in well. POH and tally 181 joints (5717') 2-3/8" tubing and LD anchor. RIH with 181 joints open ended tubing to 5721'. Plug #1 with 70 sxs Class B cement from 5721' to 5102' over Gallup perforations and top. POH with tubing to 3825'. Shut in well and WOC. SDFD.
- 11-29-95 Safety Meeting. Open up well, no pressure. RIH and tag cement at 5250'. POH with tubing to 5245'. Load casing with 35 bbls water. Pressure test casing to 500# for 5 min, held OK. POH with tubing. RU A-Plus wireline truck. Perforate 3 HSC squeeze holes at 3630'. Load casing with 8 bbls water. Establish rate into squeeze holes 1 bpm at 1500#. PU 5-1/2" cement and RIH; set at 3575'. Establish rate 1 bpm at 1500#. Plug #2 with retainer at 3575', mix 47 sxs Class B cement, squeeze 36 sxs cement outside 5-1/2" casing from 3630' to 3530' and leave 11 sxs cement inside casing to 3477' over Mesaverde top, squeezed off at 1500#. POH and LD setting tool. Perforate 3 HSC squeeze holes at 2124'. Load casing with water. Establish rate into squeeze holes 1 bpm at 1200#. PU 5-1/2" cement retainer and RIH; set at 2089'. Shut in well and SDFD. Repair oil leak on pump truck.

A - PLUS WELL SERVICE, INC.

P.O. BOX 1979 FARMINGTON, NM 87499 505-325-2627 • FAX: 505-325-1211

Bannon Energy Inc.
Vandenburg #1 (GI)
790' FSL, 890' FWL, Sec. 11, T-23-N, R-7
Rio Arriba County, NM.,
SF 078359

December 4, 1995 Page 2 of 2

Plug & Abandonment Report

Plugging Summary Continued:

- 11-30-95 Safety Meeting. Open up well. Repair pump truck. Establish rate 1 bpm at 1200#. Plug #3 with retainer at 2089', mix 118 sxs Class B cement, squeeze 85 sxs cement outside 5-1/2" casing from 2124' to 1848' and leave 33 sxs cement inside casing to 1797' over Fruitland top. POH with tubing and LD setting tool. Perforate 3 HSC squeeze holes at 1615'. Load casing with water. Attempt to establish rate into squeeze holes, casing pressured up to 1500#, unable to break down squeeze holes. Procedure change approved W. Townsend, BLM. Perforate 3 HSC holes at 1490'. Attempt to pump into holes, pressured up to 1500#. RIH with open ended tubing to 1674'. Plug #4 with 38 sxs Class B cement inside 5-1/2" casing from 1674' to 1340' over Ojo Alamo top. POH and LD tubing. Perforate 2 squeeze holes at 280'. Attempt to establish circulation with 20 bbls water, pump 1 bpm at 500#; no circulation or blow out bradenhead. Procedure changed required W. Townsend, BLM. Perforate 2 squeeze holes at 230'. Establish circulation to surface with 5 bbls water. Plug #5 from 230' to surface with 64 sxs Class B cement, circulate 1 bbl good cement out bradenhead valve. Shut in well and WOC. Open up well. ND BOP. Well started flowing back, shut in well. NU wellhead. Shut in well and WOC overnight. SDFD.
- 12-1-95 Safety Meeting. Check well pressure, 10# on casing, 0# on bradenhead. ND wellhead. Cut wellhead off. Found cement down 5' from surface in 5-1/2" casing and annulus. Mix 25 sxs Class B cement and fill 5-1/2" casing and 5-1/2" x 8-5/8" casing annulus and install P&A marker. RD rig and move location. BLM notified on 11-27-95; no representative on location.