

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

NMSF-078359

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Vandenburgh #1

9. API Well No.

30-039-050x4

10. Field and Pool, or Exploratory Area

Lybrook Gallup

11. County or Parish, State

Rio Arriba County, NM

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Bannon Energy Incorporated

3. Address and Telephone No.

3934 FM 1960 West, Suite 240, Houston, Texas 77068-3539

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SW/4SW/4 790' FSL & 890' FWL  
Section 11, T23N, R7W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

This well was plugged and abandoned on 12-1-95 per the attached report.  
Casing that has been abandoned: 230' of 8-5/8" surface and 5775' of 5-1/2" production.

RECEIVED  
FEB 13 1996  
OIL CON. DIV.  
DIST. 3

RECEIVED  
BI MAIL ROOM  
96 FEB -8 PM 2:00  
OIL CON. DIV., NM

14. I hereby certify that the foregoing is true and correct

Signed

*William F. Clark*

Title

*President*  
A-Plus Well Service

Date

2/6/96

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

APPROVED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

NMCOB

# A - PLUS WELL SERVICE, INC.

P.O. BOX 1979  
FARMINGTON, NM 87499  
505-325-2627 • FAX: 505-325-1211

RECEIVED  
MAIL ROOM

96 FEB -8 PM 2:00

December 4, 1995

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**Bannon Energy Inc.**  
**Vandenburg #1 (GI)**  
790' FSL, 890' FWL, Sec. 11, T-23-N, R-7  
Rio Arriba County, NM.,  
SF 078359

070 FARMINGTON, NM

## Plug & Abandonment Report

### Cementing Summary:

Plug #1 with 70 sxs Class B cement from 5721' to 5102' over Gallup perforations and top.

Plug #2 with retainer at 3575', mix 47 sxs Class B cement, squeeze 36 sxs cement outside 5-1/2" casing from 3630' to 3530' and leave 11 sxs cement inside casing to 3477' over Mesaverde top, squeezed off at 1500#.

Plug #3 with retainer at 2089', mix 118 sxs Class B cement, squeeze 85 sxs cement outside 5-1/2" casing from 2124' to 1848' and leave 33 sxs cement inside casing to 1797' over Fruitland top.

Plug #4 with 38 sxs Class B cement inside 5-1/2" casing from 1674' to 1340' over Ojo Alamo top.

Plug #5 from 230' to surface with 64 sxs Class B cement, circulate 1 bbl good cement out bradenhead valve.

### Plugging Summary:

11-27-95 Drive rig and equipment to location. Spot rig and equipment. SDFD.

11-28-95 Safety Meeting. RU rig and equipment. Lay out relief lines to pit. Check well pressures: tubing 0# and casing 250#. Bleed casing down to 10#. ND wellhead. PU on 2-3/8" tubing, stuck. Break donut off. Strip on BOP and test. Attempt to work tubing free, still stuck. Pump 50 bbls water down tubing and try to work tubing free. Turn tubing 10 times to the right and came free, had anchor in well. POH and tally 181 joints (5717') 2-3/8" tubing and LD anchor. RIH with 181 joints open ended tubing to 5721'. Plug #1 with 70 sxs Class B cement from 5721' to 5102' over Gallup perforations and top. POH with tubing to 3825'. Shut in well and WOC. SDFD.

11-29-95 Safety Meeting. Open up well, no pressure. RIH and tag cement at 5250'. POH with tubing to 5245'. Load casing with 35 bbls water. Pressure test casing to 500# for 5 min, held OK. POH with tubing. RU A-Plus wireline truck. Perforate 3 HSC squeeze holes at 3630'. Load casing with 8 bbls water. Establish rate into squeeze holes 1 bpm at 1500#. PU 5-1/2" cement and RIH; set at 3575'. Establish rate 1 bpm at 1500#. Plug #2 with retainer at 3575', mix 47 sxs Class B cement, squeeze 36 sxs cement outside 5-1/2" casing from 3630' to 3530' and leave 11 sxs cement inside casing to 3477' over Mesaverde top, squeezed off at 1500#. POH and LD setting tool. Perforate 3 HSC squeeze holes at 2124'. Load casing with water. Establish rate into squeeze holes 1 bpm at 1200#. PU 5-1/2" cement retainer and RIH; set at 2089'. Shut in well and SDFD. Repair oil leak on pump truck.

# **A - PLUS WELL SERVICE, INC.**

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**Vandenburg #1 (GI)**  
790' FSL, 890' FWL, Sec. 11, T-23-N, R-7  
Rio Arriba County, NM.,  
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December 4, 1995  
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## **Plug & Abandonment Report**

### **Plugging Summary Continued:**

11-30-95 Safety Meeting. Open up well. Repair pump truck. Establish rate 1 bpm at 1200#. Plug #3 with retainer at 2089', mix 118 sxs Class B cement, squeeze 85 sxs cement outside 5-1/2" casing from 2124' to 1848' and leave 33 sxs cement inside casing to 1797' over Fruitland top. POH with tubing and LD setting tool. Perforate 3 HSC squeeze holes at 1615'. Load casing with water. Attempt to establish rate into squeeze holes, casing pressured up to 1500#, unable to break down squeeze holes. Procedure change approved W. Townsend, BLM. Perforate 3 HSC holes at 1490'. Attempt to pump into holes, pressured up to 1500#. RIH with open ended tubing to 1674'. Plug #4 with 38 sxs Class B cement inside 5-1/2" casing from 1674' to 1340' over Ojo Alamo top. POH and LD tubing. Perforate 2 squeeze holes at 280'. Attempt to establish circulation with 20 bbls water, pump 1 bpm at 500#; no circulation or blow out bradenhead. Procedure changed required W. Townsend, BLM. Perforate 2 squeeze holes at 230'. Establish circulation to surface with 5 bbls water. Plug #5 from 230' to surface with 64 sxs Class B cement, circulate 1 bbl good cement out bradenhead valve. Shut in well and WOC. Open up well. ND BOP. Well started flowing back, shut in well. NU wellhead. Shut in well and WOC overnight. SDFD.

12-1-95 Safety Meeting. Check well pressure, 10# on casing, 0# on bradenhead. ND wellhead. Cut wellhead off. Found cement down 5' from surface in 5-1/2" casing and annulus. Mix 25 sxs Class B cement and fill 5-1/2" casing and 5-1/2" x 8-5/8" casing annulus and install P&A marker. RD rig and move location. BLM notified on 11-27-95; no representative on location.