

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR SHERMAN F. WAGENSELLER		6. IF INDIAN, ALLOTTEE OR TRIBE NAME 09-159 Jicarilla Cont. 159
3. ADDRESS OF OPERATOR %M.B.Jones, 1223 Bank of New Mex. Bldg., Albuq., NM 87102		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1850 fsl & 790 fw1		8. FARM OR LEASE NAME Mobil Apache
14. PERMIT NO.		9. WELL NO. 5
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7231 DF, 7225 Gr.		10. FIELD AND POOL, OR WILDCAT South Blanco PC
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 7-23N-2W-NMP
		12. COUNTY OR PARISH Rio Arriba
		13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Repair of 4½" casing leak.

Moved in workover rig (Aztec Well Service #31) on August 28, 1978, pulled 2 3/8" tubing. Went in hole with Baker Full Bore packer to test for leaks. Top of 4½" casing had slipped from casing slips in casing head. Set packer and picked up casing, re-set slips on casing. Replaced bell nipple on top of casing string. Tested casing with packer and pump truck after re-setting slips. Held 900 psi for 30 minutes.

Re-ran 2 3/8" tubing and packer (Baker Model "AD") and set packer at 3009. Nipped up well and swabbed back to production. Put well back on the line on August 30, 1978.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Morris B. Jones, Engineer

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

NMOCG

*See Instructions on Reverse Side

BY