C.M. & W. DRILLING CO., INC.

DRILLING PRODUCING MARKETING 1340 SO. SANTA FE DRIVE DENVER 3 COLORADO

TELEPHONE SH 4-1753

March 20, 1957



New Mexico Oil Conservation Commission P. O. Box 697 Aztec, New Mexico

Re: Hammell Budd #1 Dunn

10-23N-7W

Rio Arriba County, New Mexico

Attention: A. R. Kendrick

Engineer District # 3

Gentlemen:

Relative to my letter of March 7, we wish to comply with the "Rules & Regulations" of the State of New Mexico relative to the above capitioned well.

It is requested you submit the necessary forms and just what is needed so that we may be in conformaty with the Oil & Gas Commission. Let us know what has been filed and what is needed.

Yours very trily

C. M. & W. Drilling Co., Inc.

Amthony J. Mische

Accountant



March 15, 1957



Mr. Anthony J. Mische C. M. & W. Drilling Co. 1340 So. Santa Fe Drive Denver 23, Colorado

Dear Mr. Mische:

Our records indicate that all wells operated by C. M. & W. Drilling Co. are in compliance with our "Rules and Regulations" concerning forms to be filed.

However, if your organisation is selling oil from the Harrell Budd #1 Dunn well, 10-2 M-7W, you are directed by this letter to cease sales immediately as this well is not in compliance with the "Rules and Regulations". Any products sold from this well are not legal products.

Yours very truly,

A. R. Kendrick Engineer, District #3

ARK/re

Saret of the



cm. Anthony (1990) G. C. C. C. C. L. Leg Co. 194 C. C. Cate Ve Drive Co. C. Caterral

to be a

on models law (the base all colors and colors and colors and the form of thing Co. cas in desphisace which can "Frieder and degree a

constitution of motioning the most of process of the state of the stat

11 / 3 p 17

A. W. Franklick Amelik Hall Chertick Ch

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

			·			(Place)	on, New Mo	rgA ee.bu	(Date)
						R A WELL KNO			
He	rrell B	udd			(Lease)	, Well No	1 , i	n	4
M.	Company	or Opera . Sec	10 -	r 23 H	\ <i>,</i>	, NMPM.,	ldeet		Pool
Unit	Letter					3-15-56			
	lease indi			.County. Dat	e spuddeds		, Date comp	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
D	C C	B	A			0.000	. el Basel a	D.D.	
	(,		"	Elevatio	n 7,310 7	Total Dept	h 5035	, Р.В	
E	F	G	Н	Top oil,	gas pay 5	575' Na	me of Prod.	Form	Lup
				Casing 1	Perforations:	5597-5616, 57 5827-5846,	16-5725, 5	5774-5788,	5 801-5813 or
L	K	J	1	Depth to	o Casing shoe	of Prod. String			
				Natural	Prod. Test	24			BOPD
M	N	O	P			bbls. Oil in.			
L	L	L	1						
						Ц			
Cne Size	ing and O	omentini cct	Record Sax	Based of	n 47	bbls. Oil in.	24	Hrs. 0	Mins.
				Gas We	ell Potential	375 MCE	•		*************************
		}				2h/6h*			************************
						anks or gas to Tran			
ıı I	1		. 11	Transpo	orter taking O	il or Gas:	d Rogers	trucking Co	en p eny

Remark	s:			: 	•••••				
		••••••		· · · · · · · · · · · · · · · · · · ·	•••••				
I h	ereby cer	tify that	t the inform	nation given	above is true	and complete to the	he best of my	knowledge.	(23 35)
~ ,	ed				, 19.5.7		LATT MIS	or Operator)	ST 3
				ماد فاد ا		Ву:		N. O. P. C. P. P. C. P. C. P. P. P. P. C. P.	
			_	OMMISSIC	DN	Бу:	(Sign	ature)	Sir. Sir. Sir. Sir. Sir. Sir. Sir. Sir.
Ву:	Eme	rų.	C au	rold	•	Title	legist	ns regarding v	vell to:
Title	Supervis	or Dist.	# 3		•••••			in reference .	
	464		1 *10 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			NameHarra	LL. BUGG	***************************************	
				1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		Address 211	. W. Wain.	Escalacto	9. 11.14

AZTEC DIS	TRICT OF
No. Copies Rec	123d <u>4</u>
DISTE	BUTION
	NO.
Joerator	1
Santa Fo	1
Proration (HELE	1.1.
State on Comme	=
U. 3. G 3	
Transporter	
File	

NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company	y or Opera	tor		Harrel	ll Bud	<u>d</u>				Lease	Dann			
Well No.			Letter_				_R_	7W	Poo	l	ildeat			
County	Rio Arrib		K							Patent	ed)	Feder		
If well n	roduces o	il or co	ndensat	te, giv	e loca	ation (of ta	anks	Unit	M	5 10	$_{ m T}$ 23N	R	7W
Authoria	zed Trans	oorter (of Oil o	r Cond	lensat	e F1	red	Roger	rs T	ucking	Compa	п у		
Authoriz														
Address	•		ld, New								1			
			s to wh		prove None	d copy	7 of	this	torr	n is to	be se	ent)		
Authoriz	zed Trans	porter	of Gas_		MOTTO									
Address	3 <u></u>		s to wh	-		1		41-1-	£	2-4-	h			
If Gas is	s not being	g sold, rently f	give re	asons	and a. l and	relea	pla sed	at a	tmos]	phere.				
	s for Filin										1 /) /			*)
Change	in Transp	orter of	(Check	(One):	Oil	ע ()	ry	Gas	()	Cinead	1 () (Jonaen	sat	e (
Change	in Owners	hip			() Ot	ther	:		e expl			•	
Remark	s:								(Giv	е ежрі	anatio	OIL	LiL CON	VE 1. 00 T. 3
mission	lersigned on have been	n compl	s that the	h.	es an			ions	of th	ne Oil	Conse			_
Execute	ed this the	19 d	ay of	April		19_5	>7 							
							Ву_		Harr	ell Bu	dd			
Approv	ed		<i>U</i> .	2 2	ك_19_	_フ	Tit	le						
0	IL CONSE	RVATIO	ои сои	MMISS	ION .		Coı	mpan	y	dlgore	& Buc	M		· · · · · · · · · · · · · · · · · · ·
Ву	Eines	n Cl	Jane	a			Add	dress	₃	511 ³ Me	st Mai	in Stre	et	
Title_	Supervisor Di	# 3	. League to the department	29.17				· · · · · · · · · · · · · · · · · · ·]	Faming	rton, l	iew Mex	1.00	

OIL CONSERVA	TION COMMI	SSION
	TRICT OFFIC	
No. Copies Rece	ived 4	
	93. 1 OM	
	NO.	
peracor	1	1
ianta Fe	1	i :
Proration Office		1
State Land Office		:
S. G. S.	,	
Transporter	1	
File	1	-

or: (F	m 9- reb. 19	331 a 51)	

(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Office	South Te
Lease No.	73772
Unit	
Oint IIII	

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO CHANGE PLANS	NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING. SUBSEQUENT REPORT OF ALTERING CASING. SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR. SUBSEQUENT REPORT OF ABANDONMENT.
-------------------------------------	--	--

		April 15	, 19 <i>21</i>
Well Noi is loca	ted _ $\frac{660}{S}$ ft. from $\frac{N}{S}$ l	ine and $\frac{\mathcal{C}}{\mathcal{C}}$ ft. from $\left\{egin{align*} \mathbf{K} \\ \mathbf{W} \end{array}\right\}$ line of	of sec1
35/4 Sec. 10	75.	ক্ষাপুৰীৰ 	
(% Sec. and Sec. No.)	(Twp.) (Range)	(Meridian) ্রিক্ত প্রতিক্তি	
(Field)	(County or Subdivis	ion) (State or Territory	7)
The elevation of the derric	k floor above sea level is	7516 ft.	

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)



I understand t	hat this plan of work must receive approval in writing	by the Geological Survey before operations may be commenced.
Company	Herroll Gadd	
Address	211) d. Pala	7
71441 000 111111	reministra. 8. %.	By Bassell Bught
		Title

Attachment to Form 9-531a - U. S. Department of the Interior Geological Survey

SUNDRY NOTICES AND REPORTS ON VELLS

RE: Herrell Budd Dunn #1, Sk/4, Sec. 10, 725%, R7%. Ric Arriba Co.
Lonse #078272

See DETAILS OF FORK

Drilling operation (spud date) on above captioned well began on August 15, 1956.

Surface pipe, size 10-3/4 was set at 170' with 225 sacks. The well was drilled to 5895'. 5-1/2" casing was set at 5895' with 200 sacks.

The interval from 5827-5846 was perf. w/4 shots per ft. and frac-treated w/25,000 gals oil and 25,000 lbs. of sand.

A drilloble plug was set 5820' and the intervals 5806-5815 and 5774-5788 perforated w/4 shots per ft. This zone was not fract-treated.

A drillable plug was set at 5750' and the gone from 5716'-5725' perforated w/A shots per ft. This interval was sand-oil freet-treated with 25,000 gals of oil and 25,000 pounds of sand. The well flowed and swabbed until load oil was resovered.

a drillable plug was set at 5630' and the interval 5597'-5616' perforated with 4 shots per ft. and freet-treated with 25,000 gals. of oil and 25,000 lbs. of sand. The well was swabbed until all load oil was recovered.

All plugs were drilled out. The well was swab tosted on Hovember 14, 1956 at 47 berrels of 57° gravity oil per day with 575 MOP of gas. Tubing was set at 5550°. The well was completed that date.



P. O. Box 965 Farmington, New Mexico

August 15, 1956

Harrell Budd 2114 West Main Farmington, New Mexico

Re: Santa Fe 078272

Gentlemen:

Receipt is acknowledged of your "Notice of Intention to Drill" dated August 15, 1956 covering your well No. 1 Dunn in SW sec. 10, T. 23 N., R. 7 W., N. M. P. M., Ric Arriba County, New Mexico, Wildest pool.

Your proposed work is hereby approved subject to compliance with the provisions of the "Oil and Gas Operating Regulations" revised. May 25, 1962, a copy of which will be sent to you on request, and subject to the following conditions:

- 1. Drilling operations so authorized are subject to the attached sheet for general conditions of approval.
- 2. Furnish copies of all logs.

Very truly yours,

(Orig. Sgd.) P. T. McGRATH

P. T. McGrath District Engineer

PTMcGrathial

COPY TO Q. C. C.

APR 1 7 1958
OIL CON. COM.



P. D. Box 955 Farsdagton, Wes Mexico

August 15: 1956

Marrell Redd 2011 west Main Partnaton, Wew Mexico

279970 ev sina2 :e3

strame[head

Receipt is acknowledged of your "Notice of Intestion to Drill dared August 15, 1956 covering your well No. 1 Funn in SW sec. 10, 7, 23 N., N. 7 N., N. N., N. N., Alo Arribe County, New Mexico, Wildowingol.

Four proposed work is hareby approved subject to compliance with the provisions of the most and Gas Operating Regulations revised . May 25, 1966, a copy of which will be sent to you on request, and subject to the following conditions:

- 1. Drilling operations so sutherized are subject to the sizeched sheet for general conditions of sepressit.
 - 2. Fromish confes of sil legs.

Ferr truly yeurs,

THE SEALS T MESEATH

P. P. Serrath District Engineer

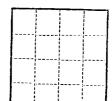
TKoura this.

COPY TO O. C. C.





Form	9-831a
(Feb	. 1951)



(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land	Office Santa Fe
	No. SF 078272
Unit .	

NOTICE OF INTENTION TO CHANGE PLANS. NOTICE OF INTENTION TO TEST WATER SH NOTICE OF INTENTION TO RE-DRILL OR RI NOTICE OF INTENTION TO SHOOT OR ACID NOTICE OF INTENTION TO PULL OR ALTER NOTICE OF INTENTION TO ABANDON WELL	UT-OFF EPAIR WELL IZE CASING	SUBSEQUENT REPORT OF WATER SHUT-OFF. SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.
(INDICATE ABO	OVE BY CHECK MARK NA	TURE OF REPORT, NOTICE, OR OTHER DATA)
	·	August 15, 1956
gw/L ia		$\begin{Bmatrix} \mathbf{K} \\ \mathbf{S} \end{Bmatrix}$ line and 660 ft. from $\begin{Bmatrix} \mathbf{K} \\ \mathbf{W} \end{Bmatrix}$ line of sec. 10
(1/4 Sec. and Sec. No.)	(Twp.) (Ra	nge) (Meridian)
(Field)	County or Su	bdivision) (State or Territory)
ne elevation of the derrick floor	ahara aa laad	
ne elevation of the deflick hoof		
	DETAILS	OF WORK
ate names of and superior dente.		
ate names of and expected depths to object in Plan to set 10 3/4° pi	ive sands; show sizes, wing points, and all other	reights, and lengths of proposed casings; indicate mudding jobs, cemer important proposed work)
Plan to set 10 9/4° pi rotary teels to the tdp Plan to core the Gallup casing through the Gall	pe at approximate of the Gallumentian and appropriate	mately 900 feet and them drill with p fermation at approximately 5700 feet. if core analysis marrents, set 582 and complete. RELIVE OIL CON. COM. DIST. 3
rotary teels to the tdp rotary teels to the tdp Plan to core the Gallup Casing through the Gallu	pe at approximate of the Gallumentian and appropriate	mately 300 feet and them drill with p fermation at approximately 5700 feet.
Plan to set 10 9/4° pi rotary teels to the tdp Plan to core the Gallup casing through the Gall	pe at approximate of the Gallumentian and appropriate	remation at approximately 5700 feet. if core analysis warrents, set 512 and complete. RELIVED OIL CON. COM. DIST. 3
rotary teels to the tdp rotary teels to the tdp Plan to core the Gallup Casing through the Gallu	pe at approximate of the Gallumentian and appropriate	mately 300 feet and them drill with p fermation at approximately 5700 feet. if core analysis warrents, set 512 and complete. RELEVAL OIL CON. COM. DIST. 3

- $|\mathbf{x}| = \frac{1}{2\pi i} \left(\frac{\mathbf{x}}{\mathbf{x}} \right) = \frac{1}{2\pi i} \left(\frac{\mathbf{x}}{$. And the second second

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-128

Well Location and/or Gas Proration Plat

Operator	HARRELL BU		XXXXXXXXX		Leas	e DUNN	Date_		
					nship_	23 NORTH	Range 7	WRST, NMPM	
Located	660	Feet Fr	om_tl	so SOUTH	Line,	660	Feet From	the WEST Line,	
	RIO AR	RIBA	Coun	ty, New 1	Mexico	o. G. L.	Elevation	7299.0 UNGRADED.	
Name of Producing Formation					Poo	PoolDedicated Acreage			
	(Note	: All dist	ances	must be f	rom oi	uter bounda	ries of Sect	ion)	
						 	,	A Book of the Supplier of the	
					10				
NOTE This section form is to b used for gas wells only.	e e		<u> </u> 	· 				RECEIVED SEP 5 956	
	-66	099-						OIL CON. COM. DIST. 3	
1. Is this		E:1"=1000' al Comp. ?	Yes	No .	Т	his is to c	ertify that th	ie above plat was	
2. If the answer to Question 1 is yes, are there any other dually completed wells within the dedicated acreage? YesNo					p re n tl	prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.			
Name					D	Date Surveyed P7 AUGUST 1956			
Position. Representing					R	Registered Professional Engineer and/or			
Address						and Survey	James	P. Leese Rev. No. 1463	