Form 3160-5 (June 1990)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR

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FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

BUREAU OF LAND MANAGEMENT	5. Lease Designation and Serial No.	
SUNDRY NOTICES AND REPORTS ON WELLS COT 12 PM 1: 47	SF-078272	
SUNDRY NUTICES AND REPORTS ON WELLS	6. If Indian, Allottee or Tribe Name	
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  Use "APPLICATION FOR PERMIT—" for such proposals.		
USE APPLICATION FOR PENMIT— TOT SUCH PROPERTY THE	·	
SUBMIT IN TRIPLICATE	7. If Unit or CA, Agreement Designation	
SUBMIT IN TRIFETOATE		
I. Type of Well		
Oil Sas Well Other	8. Well Name and No.	
2. Name of Operator	DUNN ZE	
Bco, Inc.	9. API Well No.	
3. Address and Telephone No.	<i>30</i> 0 <i>39</i> 0 <i>5</i> 0 <i>9</i> 6	
135 Grant, Santa Fe, NM 8750) (505) 983-1228  4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	BASIN DAKOTA  11. County or Parish, State	
660' FSL +660' FWL	11. County of Parish, State	
	Rio Arriba, NM	
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPOR	T, OR OTHER DATA	
TYPE OF SUBMISSION TYPE OF ACTION		
Notice of Intent D & Abandonment	Change of Plans	
Recompletion	New Construction	
- III Financii (CT)	Non-Routine Fracturing	
Subsequent Report OCT 2 0 1993 Migging Back Casing Repair	Water Shut-Off	
	Conversion to Injection	
	Dispose Water	
DIST. 3	(Note: Report results of multiple completion on Well	
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting	Completion or Recompletion Report and Log form.)  any proposed work. If well is directionally drilled,	
give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*		
CERTIFIED RETURN RECIEPT REQUESTED: P 326 823 11	3	
On October 1, 1993, BCO, INC. recieved verbal ap	oproval from	
Wayne Townsend, to recomplete the Dunn 2E and to build a pit		
of suitable size within the pad area to allow for the		
recompletion. The well is to be recompleted as	follows:	
1) A cement retainer will be set at 6016' and 30 sx of classs		
"B" Neat cement will be squeezed into the existing perfs		
from 6600' to 6620'		
2) Squeeze holes will be shot at 5840', 5900', 5914', 5816',		
a cement retainer will be set at 5826' and 50 sx of class		
"B" neat cement will be squeezed into these h		
3) The Gallup formation will be perforated from	approximately	
5612' to 5739', acid stimulated and hydraulic	cfractured	
mi Alabarat atautima data in Octobor 6, 1991	3	
The anticipated starting date is October 6, 1993	<b>,</b> .	
Attachments: Well Bore Diagram		
14. I hereby certify that the pregonal is true and correct	115-4-93	
Signed Mith Miller Title SENION FIELD ENGINE	Date	
(This space for Federal or State office use)		
Approved by Title Title	-APPROVED	
CORMINOS OF APPLOYER, II 407.		
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United	States Talse Dictitions or fraudulent statement	
or representations as to any matter within its jurisdiction.	DISTRICT MANAGER	

FEDERAL DUNN Nº 2-E
BASIN DAKOTA
SW/4 SW/4 SEC 10 TZ3N R7W NMPM

\$ 95% " = 170'. CMT w/ 225 SX -300 SY 50/50 POZ + 2% GR (YIGLD 1.26 60 SY)
BYLLIBARED DOWN 31/2" Y 5 1/6 AMMULUS. CALCULATED HEIGHT OF COLUMN & 5656 ! GALLEP PERFS 5557 - 5846', SAUGEZED W/ 200 SY, PERFS PEHETRATE 5 1/2 "CASING ONLY 5 1/2° 15.5° CASING AT 5895'. CEMENT W/2005x PEARS GLOS-6620! IS HILES. - UPPER GRAMMAGS. K DAMITA PEASS 6683, 6695, 6696, 6705, 6743-48. TOTAL 13 PERFS. - SUVEESED 10/77. 3 1/2" EASING AT 6753! CMT W/ 50 SY 50/50 PT 421 LEL 43/4" OTEN HOLE SQUEESED W/ 75 ST CLASS B". TD 6300'. 2/4/93

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N. L. DUNCAN