

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Shar-Alan Oil Company Address 1402 Denver U. S. National Center
Lessor or Tract Borelock Unit Field So Blanco PC State New Mexico
Well No. 1 Sec. 7 T. 23N R. 1W Meridian NMPC County Rio Arriba
Location 1650 ft. (N.) of S. Line and 990 ft. (E.) of W. Line of S&W Elevation _____
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date October 18, 1962 Signed [Signature]
Title Mgr. of Lands & Explorations

The summary on this page is for the condition of the well at above date.

2877777X00XMMXX 9-28-61, 19. ~~Finished~~ 89-completed 8-2-62, 19.
 Prod. purchased from Mobil Oil Co. ~~marked XMMXX~~

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 3075 to 3085 (9) No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8"	144	110	Halliburton		
4 1/2"	31K55	45			

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material..... Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to 3165' feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

-----, 19----- Put to producing -----, 19-----

The production for the first 24 hours was ----- barrels of fluid of which -----% was oil; -----% emulsion; -----% water; and -----% sediment. Gravity, °Bé. -----

If gas well, cu. ft. per 24 hours 1750 Mcf Gallons gasoline per 1,000 cu. ft. of gas _____

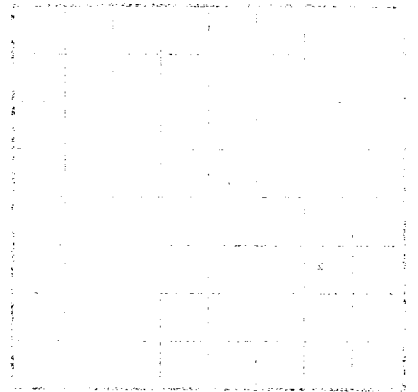
Rock pressure, lbs. per sq. in. 367

EMPLOYEES

~~Rayco Drilling Company~~ _____, Driller _____, Driller
 _____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
3075	3085		Pictured Cliffs Well originally perforated at the interval 3075-3085. The above mentioned strings of casing and tubing were run at the time of the original drilling. On re-completion, well was perforated at 3108-3128, behind the pipe, with 2 shots per foot, and sand-fraced May 22, 1962 with 40,000# sand. 3 hr Back Pressure run 8-2-62 . Charts attached.



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10-43094-2 U. S. GOVERNMENT PRINTING OFFICE

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