

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Jicarilla Contract 76

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

AXI Apache G

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Jicarilla-Ballard

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 8, T23N-R5W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

N. Mex.

1. OIL ☐ GAS ☒  
WELL WELL OTHER

2. NAME OF OPERATOR

Continental Oil Company

3. ADDRESS OF OPERATOR

152 North Durbin, Casper, Wyoming 62601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

1650' FSL, 990' FEL - SE/4

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6633' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON\* ☒

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

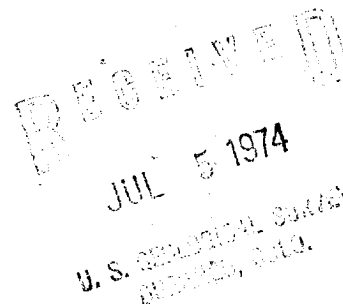
ALTERING CASING ☐

ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The legal advisors of the Jicarilla Apache Indian Tribe asserted that this lease is terminated as it is not producing in paying quantities. Therefore, we propose to plug and abandon as follows. Casing pullers will determine a free point of the 4½" casing and cut off immediately above this free point and pull. We will then go in the hole open ended with tubing to PBTD of 2155' and spot 20 bbls. of Class "A" cement until cement reaches surface. Pull out of the hole and fill hole with cement. A regulation marker will be set at surface and location cleared and restored as near as possible to its original condition.



18. I hereby certify that the foregoing is true and correct

SIGNED

*J. A. Ubben*

for the

TITLE

Division Manager

DATE

June 28, 1974

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

USGS (6) File

\*See Instructions on Reverse Side

P&A PROCEDURE

AXI Apache G-3

Location: 1650' FSL, 990' FEL Section 8, T23N, R5W

Elevation: 6633' GR, 6643' KB

TD: 2200'

PBTD: 2155'

Recommended Procedure:

1. Rig up casing pullers. Kill well and pull tubing.
2. Determine free point by stretch method. Cut off  $4\frac{1}{2}$ ", 9.5# casing immediately above free point. Pull free  $4\frac{1}{2}$ " casing (calculated cement top at 1500').
3. Go in hole open ended with tubing to PBTD. Mix and spot 20 bbls. of Class "A" cement out of tubing.
4. Pull tubing up to top of cement. Mix and pump down tubing 120 bbls. of Class "A" or until cement reaches surface. TCCN. Fill hole with cement.
5. Set 10' length of 4" pipe in the surface plug so that 4' of it projects above ground level. The top of the 4' should be capped and a well sign attached.
6. Rig down and clean up location.

Note: Cement volumes should be recalculated after free point is determined.

Cement Detail:

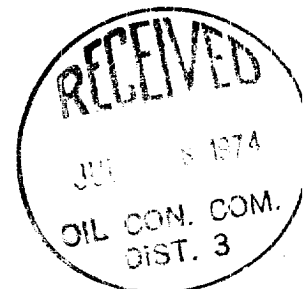
Slurry Weight	- 14.0 ppg
Mixing Water	- 7.72 gal./sack
Yield	- 1.512 cu. ft./sack
Pump Time	- 4+ hours

Prepared by:

*NRS*  
N. R. Smith  
Engineer

APPROVED:

*B.A. Leasley*  
Division Engineer



1p  
6-6-74

Production Superintendent

cc: Well File, WCB, RAL, BEA(3), LJM(2), JKW, WKR