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## **UNITED STATES**

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

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	Val_I	R. Reese		oc., Inc	Addres	s Lobby Sim	ma Bld	IE	bqN.
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dapters—	-Mate	rıal			Size FING REC	ORD			
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A + 1	ola —	10 1120d <b>f</b>	_	fant t-	2005	foot and form		fact to	
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-	s were	used from		feet to	DATES	feet, and from		feet to	feet
able tools	s were	used from	, <sup>19</sup> - <b>61</b>	feet to	DATES Put to	feet, and from	Ma:	feet to	feet
able took The p	s were	used from urch 29, tion for the	, 19- <b>61</b> first 24 ho	feet to	DATES Put to	feet, and from producingels of fluid of wh	ich 100	feet to	feet
able took The p	s were	used from	, 19- <b>61</b> first 24 ho	region feet to	Put to	feet, and from producingels of fluid of wh	Mainich 100	feet to	feet, 19 <b>61</b>
The pmulsion;	oroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductoroductor	used from	, 19- <b>61</b> first 24 ho <b>0</b> -% se 4 hours sq. in. <b>FX</b>	ours wasdiment.	Put to	producingels of fluid of wh	Mainich 100	feet to	feet, 19 <b>61</b>
The pulsion; If gas Rock	s were  Mac  product 0-%  s well,  pressu	used from  urch 29; tion for the water; and cu. ft. per 24	first 24 ho	ours wasdiment.	Put to	producingels of fluid of wh	Mai nich 100 36. 449 00 cu. ft.	feet to	feet, 19 <b>61</b>
The pulsion; If gas Rock	s were  Mac  product 0-%  well,  pressu	used from	, 19-61 first 24 ho 0-% se 4 hours sq. in. FT	purs wasdiment.  P 300 P 500 EM	Put to	producingels of fluid of wh Gravity, °E gasoline per 1,00	Mai ich 100 36. 44 00 cu. ft.	feet to  Ch 29  Was 6  API  of gas	feet, 19 <b>61</b> , 19 <b>61</b> , Driller
The pulsion; If gas Rock	s were  Mac  product 0-%  well,  pressu	water; and cu. ft. per 24	, 19-61 first 24 ho 0-% se 4 hours sq. in. FT	purs wasdiment.  P 300 P 500 EN., Driller	Put to	feet, and from  producingels of fluid of wh Gravity, °E gasoline per 1,06	Mai ich 100 36. 44 00 cu. ft.	feet to  Ch 29  Was 6  API  of gas	feet, 19 <b>61</b> , 19 <b>61</b> , Driller
The pulsion; If gas Rock	were  Mac  product  well,  pressu	water; and cu. ft. per 24	, 19-61 first 24 ho 	purs wasdiment.  P 300 P 500 EN., Driller	Put to 336 barr Gallons	feet, and from  producingels of fluid of wh Gravity, °E gasoline per 1,00	Mai ich 100 36. 44 00 cu. ft.	feet to  Ch 29  Was 6  API  of gas	feet, 19 <b>61</b> , 19 <b>61</b> , Driller
The pmulsion; If gas Rock	were  Mac  product  well,  pressu	water; and cu. ft. per 24 are, lbs. per	, 19-61 first 24 ho 	p 300 EM., Driller	Put to 336 barr Gallons MPLOYEES	feet, and from  producingels of fluid of wh Gravity, °E gasoline per 1,0	Mainich 100 36. 44 00 cu. ft.	feet to  Ch 29  Was 6  API  of gas	feet, 19 <b>61</b> , 19 <b>61</b> , Driller
The pmulsion; If gas Rock	were  Mac  product  well,  pressu	water; and cu. ft. per 24 are, lbs. per	, 19-61 first 24 ho 	p 300 EM., Driller	Put to  336 barr  Gallons  MPLOYEES  ATION REC	producingels of fluid of wh Gravity, °E gasoline per 1,00	Mainich 100 3644 00 cu. ft.	feet to  Ch 29  Was 6  API  of gas	feet, 19 <b>61</b> , 19 <b>61</b> , Driller
The pmulsion; If gas Rock	were  Mac  product  well,  pressu	water; and cu. ft. per 24 are, lbs. per	, 19-61 first 24 ho 	p 300 EM., Driller	Put to  336 barr  Gallons  MPLOYEES  ATION REC	producing	Mainich 100 36. 449 00 cu. ft.	feet to % was of gas	feet, 19 <b>61</b> , 19 <b>61</b> , Driller
The pulsion; If gas Rock	were  Mac  product  well,  pressu	water; and cu. ft. per 24 are, lbs. per	, 19-61 first 24 ho 	p 300 EM., Driller	Put to  336 barr  Gallons  MPLOYEES  ATION REC  LOG  Pic  Lew Pt.	producing	Mainich 100 36	7ch 29 % was 6 2 API of gas	, 19 <b>61</b> , Driller
The pulsion; If gas Rock	were  Mac  product  well,  pressu	water; and cu. ft. per 24 are, lbs. per	, 19-61 first 24 ho 	p 300 EM., Driller	Put to  336 barr  Gallons  MPLOYEES  ATION REC  LOG  Pic Lew	producing	Mainich 100 36. 44 00 cu. ft.	feet to	, 19 <b>61</b> , Driller
The pulsion; If gas Rock	were  Mac  product  well,  pressu	water; and cu. ft. per 24 are, lbs. per	, 19-61 first 24 ho 	p 300 EM., Driller	Put to  336 barr  Gallons  MPLOYEES  ATION REC  LOG  Pic  Lew  Pt.  Man	producing	Mainich 100 36449 00 cu. ft.	feet to	, 19 <b>61</b> , Driller
The pulsion; If gas Rock	were  Mac  product  well,  pressu	water; and cu. ft. per 24 are, lbs. per	, 19-61 first 24 ho 	p 300 EM., Driller	Put to  336 barr  Gallons  MPLOYEES  ATION REC  LOG  Pic  Lew  Pt.  Man	producing	Mainich 100 36449 00 cu. ft.	feet to	, 19 <b>61</b> , Driller
The pulsion; If gas Rock	were  Mac  product  well,  pressu	water; and cu. ft. per 24 are, lbs. per	, 19-61 first 24 ho 	p 300 EM., Driller	Put to  336 barr  Gallons  MPLOYEES  ATION REC  LOG  Pic  Lew  Pt.  Man	producing	Mainich 100 36449 00 cu. ft.	feet to	, 19 <b>61</b> , Driller
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The pmulsion; If gas Rock	were  Mac  product  well,  pressu	water; and cu. ft. per 24 are, lbs. per	, 19-61 first 24 ho 	p 300 EM., Driller	Put to  336 barr  Gallons  MPLOYEES  ATION REC  LOG  Pic  Lew  Pt.  Man	producing	Mainich 100 36449 00 cu. ft.	feet to	, 19 <b>61</b> , Driller
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