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NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (~~GAS~~) ALLOWABLE  
4 OCC - Astec  
1 SUG  
2 File

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Albuquerque, New Mexico March 29, 1961  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Val R. Reese & Assoc., Inc. Campos, Well No. 1-10, in NW 1/4 SE 1/4,  
(Company or Operator) (Lease)  
J, Sec. 10, T. 23N, R. 7W, NMPM, Undesignated Pool  
Unit Letter

Rio Arriba

County. Date Spudded. 3-2-61 Date Drilling Completed 3-11-61

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 7264.5 Total Depth 5905 FBTD --

Top Oil/Gas Pay 5588 Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations 5814-5860', 5778-5800', 5742-52', 5700-24', 5588-5608'

Open Hole -- Depth 5905 Casing Shoe 5848 Depth 5848 Tubing

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 56 bbls. oil, 0 bbls water in 4 hrs, 0 min. Size 26/64 Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): SOF w/110,000 sand & 78,000 gal. oil

Casing Press. 500 flowing Tubing Press. 300 flowing Date first new oil run to tanks March 29, 1961

Oil Transporter M & H Trucking Co.

Gas Transporter El Paso Natural Gas Co.

Remarks: Well potentialled for 336 BOPD on 26/64" choke. Gravity of oil, 44° API

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved MAR 30 1961, 19.

Val R. Reese & Associates, Inc.

(Company or Operator)

By: Morris B. Jones  
(Signature)

Title: Engineer

Send Communications regarding well to:

Name: Val R. Reese & Assoc., Inc.

Address: Lobby Simms Bldg., Albuquerque, N. Mex

OIL CONSERVATION COMMISSION

By: (Original Signed Emery C. Arnold

Title Supervisor Dist # 3

STATE OF NEW MEXICO		
OIL CONSERVATION COMMISSION		
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