NUMBER OF COP .5 RECEIVED CISTRIBUTION SANTA EE FILE U.E.G.3. LAND OFFICE OIL TRANSPORTER GAS PRORATION OFFICE

OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe. New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWAPLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

red into the	he stock tanl	cs. Ças must	t be reported on	be reported on 15.025 psia at 60° Fahrenheit. Denver, Colorade					
					(Place)	•			(Date)
WE ARE I	HEREBY R	EQUESTIN	NG AN ALLOV	VABLE FOR	A WELL	KNOWN	AS:		
har-Alan	Oil Comp	any Ji	carilla "M"	No. 157	, Well	No1	, ir	sw j	4
(Cc	mpany or Op	erator) (T	eldman)	(Lease)					
G	Sec	.8	., Т23Ж	, R 25 1	, NMPM	[., Se]	lanceI	XG	Pool
81_40 E.4	atter								
Rio Arr	iba		County. Date	Spudded	4-2-03	Jarah	SUCCI	DETE	
Plea	se indicate	ocation:	Elevation	/190		lotal Depth_	3033	TV a trump of	01455
	0 1 0	1 1	Top GEOG as Pa	y 2969		Name of Prod	. Form	Pleture	GILLIB
D	C B.	2000	PRODUCING INTE	RVAL -					
	er per		Perforations_	2969	- 30061	ı			
E	F G		Perforations			Depth	3050*	Depth	29591
-			Open Hole			Casing Shoe_		Tubing_	
	Curl tree	~ 2	OIL WELL TEST	-					Chai
L	K J	I			bbls.oil.	b	bls water	in hrs,	Choke min. Size
		+							ual to volume of Choke
M	N O	P	load oil used):bb	ls,oil,	bbls	water in'_	hrs,	min. Size
1	İ		GAS WELL TEST	_					
						.mr/5 11-	63	Chaka	Ci za
	end 1850								Size
tubing ,Ca	sing and Com	enting Recor		ting (pitot, b					
Size	Feet	Sax	Test After	Fracture	Treatment	1615	N	CF/Day; Hours	flowed 3 br
			Choke Size 3	/4" Method	cf Testing:	Back .	Pressur	•	
B 5/8#	100	60							
	3 650 °	75	sand): 30	ure Treatment	(Give amoun	nts of materi	als used,	such as acid,	water, oil, and
1/2"	2020	 ""	sand):	NAT HARD	484	WA TETYE			
1 1/4"	2959*	1	Casing 916	Tubing Press. 91	Date	first new run to tanks			
		 				_		The state of the s	41.52
				er				J. C.	LIM
			→ Gas Transport	er	Paso Na	tural Gas	_Compan	7 / (3 11)	
emarks:				•••••			•••••		And I was a series
									G- O-1 963
								1	~ y ~
				• • • -	احسمم است	lata to the h	⇔tofmv i	nowledge.	
I her	eby certify t	ha, the infe	ormation given	above is true	and comp	er-Ales f	Mi Came	ANY	
Approved.	DEC 3.4	1963	ormation given	, 19	2 G.	or-wreat	Company o	r Operator)	
• •	-20 0 0	1003					11	ORIG	INAL SIGNED B
(OIL CONSE	ERVATION	COMMISSIO	N	By:	enard S.	MUEC (Sign:	ature)	HARD-S: HUH!
()	riginal Si	gned Em	ery C. Arno	old	Title	gr. of La	mds & I	Exploration	well to:
•								ns regarding	
TitleS	upervisor Di	st. # 3	••••••		Name	Shar-Al	an.Oll.	Coupany	nal Center
					A .d.d====				
					Address			rade	