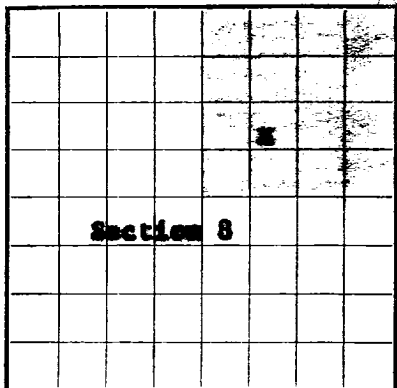


Form 9-330



LOCATE WELL CORRECTLY

LOG OF OIL OR GAS WELL

Company **Eber-Alan Oil Company** Address **1402 Denver B. S. National Center**

Lessor or Tract **Marilla "M" No. 157** Field **So. Blanco PG** State **New Mexico**

Well No. **1** Sec **8** T **23N** R. **2E** Meridian **108W** County **Sio Arriba**

Location **1850** ft **(N)** of **2** Line and **1850** ft **(E)** of **2** Line of **22 1/4** Elevation **7190**
(Derrick floor relative to 1600 ft)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____

ORIGINAL SIGNED BY
RICHARD S. GIBBS

Date **December 26, 1963** Title **Mgr. of lands & Explorations**

The summary on this page is for the condition of the well at above date.

Commenced drilling **April 2**, 19**63** Finished drilling **April 3**, 19**63**

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from **2969** to **3000 (G)** No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____

No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
5 7/8"	24	8	80	100'			2793	3000	Water
4 1/2"	20	8	80	100'					
1 1/4"	2.54	8	80	100'					

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
5 7/8"	100'	60	Balliburton		
1 1/2"	3050'	75	"		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

Cable tools were used from **0** feet to **3055'** feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. **1615**

EMPLOYEES

_____, Driller _____, Driller

_____, Driller _____, Driller

Rayco Drilling Company

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
2730	2793	63	Ojo Alamo
2794	2855	61	Kirtland
2856	2968	112	Fruitland
2968	3000	41	Pictured Cliffs
	3055		Total depth
Subject well perforated as shown above. 30,000 gallons of water.			Sand-fraced 10-2-63 with 30,000# sand and
3 hr Rock Pressure test run 10-15-63. Charts attached.			

(OVER)

FORMATION RECORD—CONTINUED

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