

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESCRIPTION AND SERIAL NO. C47
2. NAME OF OPERATOR UNION TEXAS PETROLEUM CORPORATION	6. IF INDIAN, ALLOTTEE OR TRIBAL NAME Jicarilla Apache
3. ADDRESS OF OPERATOR P. O. BOX 2120, HOUSTON, TX 77252-2120	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1600 FNL & 1515 FEL	8. FARM OR LEASE NAME Jicarilla
14. PERMIT NO. N/A	9. WELL NO. 1
15. ELEVATIONS (Show whether of, to, or, etc.) 7339 GR	10. FIELD AND POOL, OR WILDCAT Ballard Pictured Cliffs
	11. SEC., T., R., N., OR S.E., AND SURVEY OR AREA 11-23N-4W
	12. COUNTY OR PARISH 13. STATE Rio Arriba NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	(Other)	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
ABANDON*	<input checked="" type="checkbox"/>	ABANDONING	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>		

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all machines and casing parts next to this work.)

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

Abandonment procedure attached. Approved by Steve Mason. Confirmed to Dale Hudson on 9/27/90.

RECEIVED

OCT 17 1990

OIL CON. DIV.
DIST. 3

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

18. I hereby certify that the foregoing is true and correct

SIGNED

Steve Mason

TITLE Regulatory Permit Coord.

DATE 9/28/90

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

Ken Townsend

*See Instructions on Reverse Side

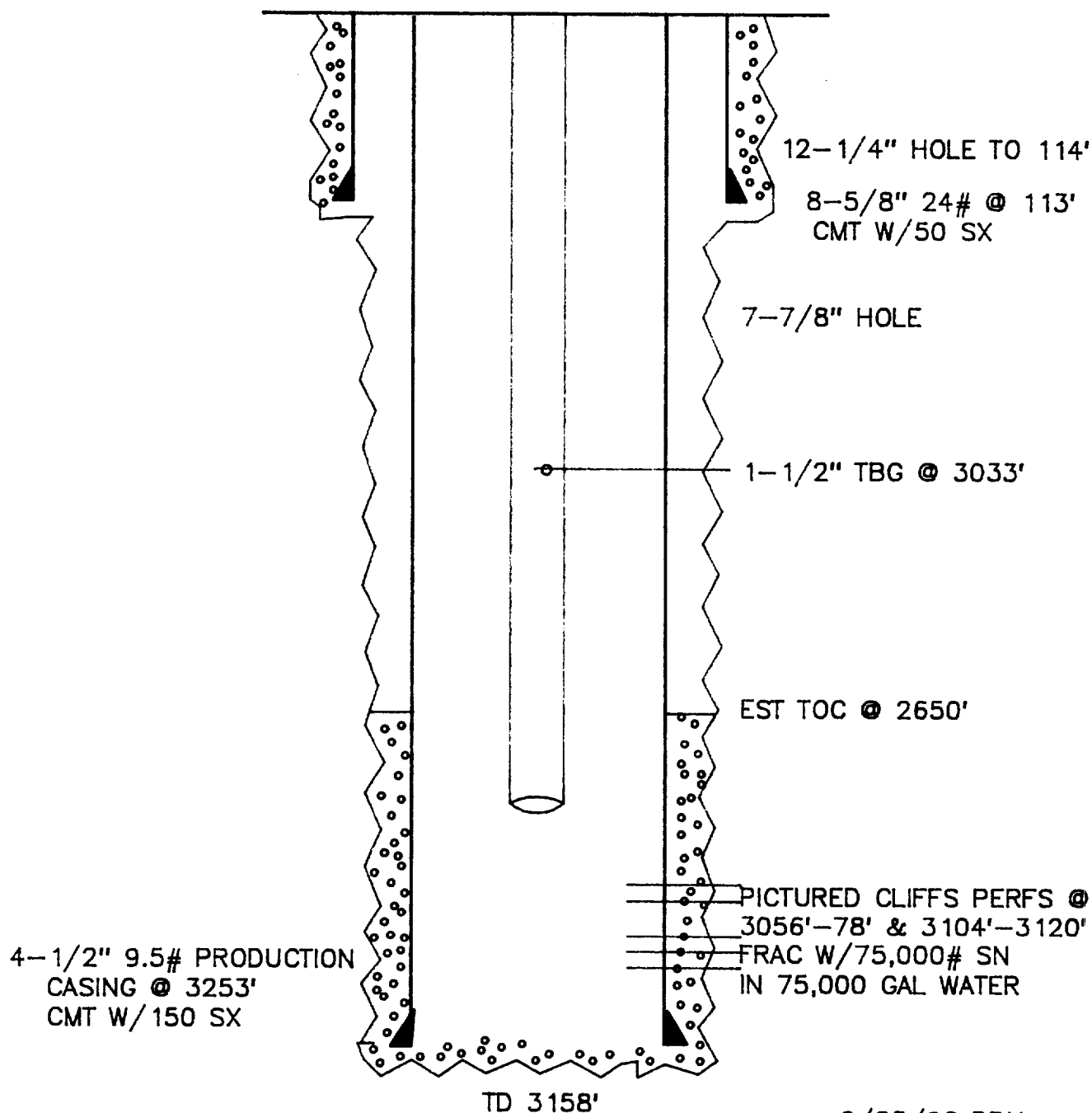
JICARILLA # 1

1600' FNL & 1515' FEL
Sec 11 - T23N - R4W
Rio Arriba Co., NM

RECOMMENDED ABANDONMENT PROCEDURE

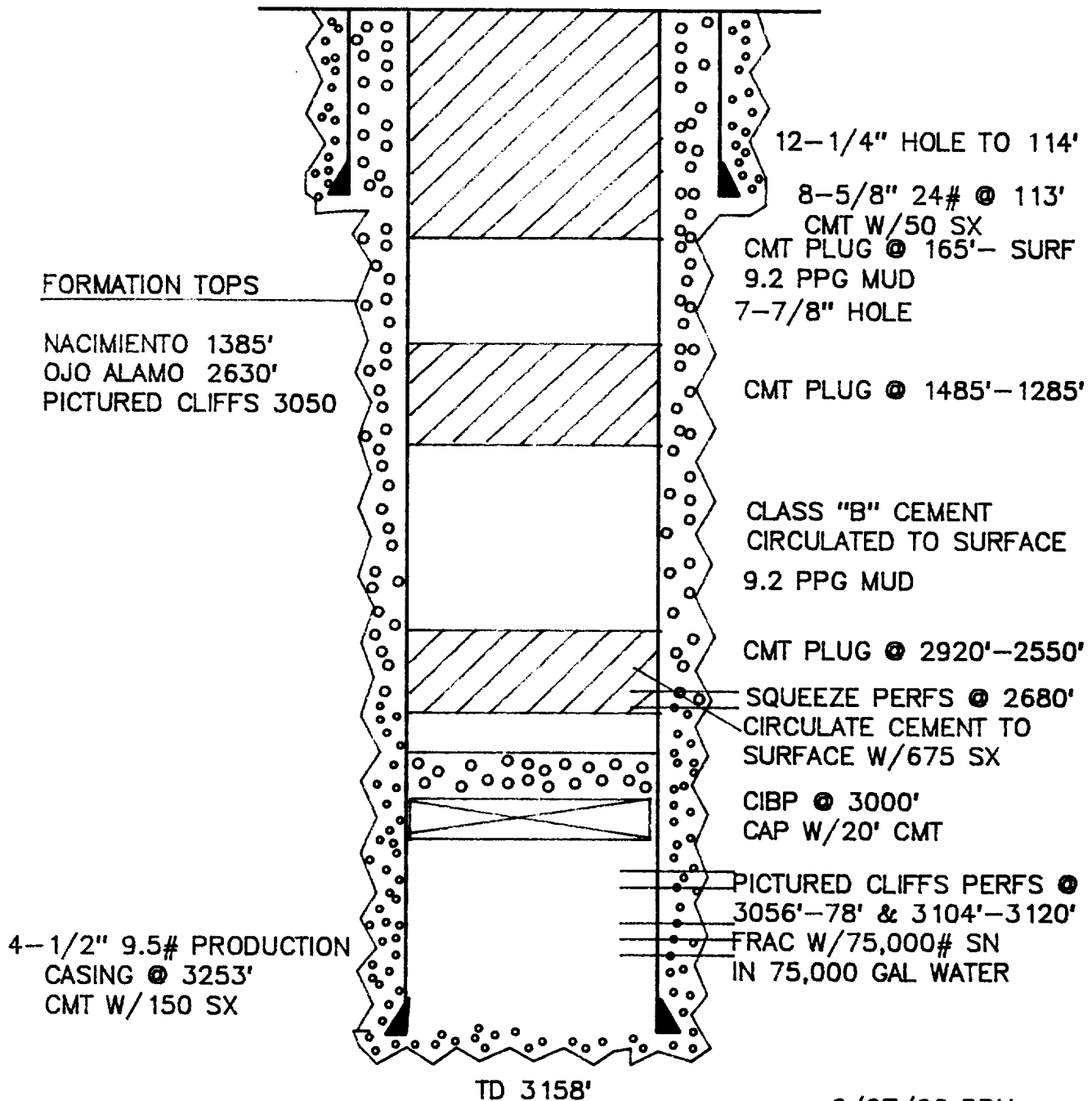
1. Check rig anchors and road. Repair as necessary.
2. MIRUSU.
3. Blow down well if necessary.
4. Pull 1-1/4" tubing.
5. Rig up electric line and lubricator. RIH w/ 4-1/2" CIBP and set at 3,000'. Cap w/ 20' cmt.
6. RIH w/ 2-3/8" workstring to 2,910' (open ended). Circulate hole w/ 9.2# plugging mud.
7. Perforate 2 squeeze holes at 2,920' using thru-tubing gun.
8. Open 4-1/2" x 8-5/8" annulus and attempt to establish circulation. If successful, cement annulus to surface (about 675 sx) with Class "B" cement, and proceed to Step 9. If unsuccessful, attempt to pump in with pipe rams closed, and proceed to Step 10.
9. Set balance plug with Class "B" cmt from 2,920' to 2,550' (50' above top Ojo Alamo). Pull tubing to 1,485' and set a 200' cmt plug straddling 1,385' (Top Nacimiento). Set another cmt plug from 165' to surface. Proceed to Step 13.
10. If can pump in, but cannot circulate, spot 50 sx Class "B" with pipe rams open, pull up to 2,550' and close rams and displace with 7.7 bbls 9.2# mud.
11. Pull tubing to 1,475' and perforate squeeze holes at 1,485' and establish circulation or pump in rate and set a 100 sx cmt plug with top at 1,285'.
12. Pull tubing to 155' and perforate squeeze holes at 165', and circulate cement to surface via 4-1/2" x 8-5/8" annulus and spot cement to surface inside 4-1/2" casing.
13. Place dry hole marker in cement plug.
14. Clean up location and release rig.
15. Remove surface equipment and restore location. Reseed when appropriate.

JICARILLA #1
1600' FNL & 1515' FEL
SEC 11-T23N-R4W
RIO ARRIBA COUNTY, NEW MEXICO
PRESENT COMPLETION



9/25/90 DDH
JICARIP.DRW

JICARILLA #1
 1600' FNL & 1515' FEL
 SEC 11-T23N-R4W
 RIO ARRIBA COUNTY, NEW MEXICO
 PROPOSED ABANDONMENT



9/27/90 DDH
 JICARIP.DRW

IN REPLY REFER TO
(019)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA
1235 LA PLATA HIGHWAY
FARMINGTON, NEW MEXICO 87401

Attachment to Notice of

Re: Permanent Abandonment

Intention to Abandon

Well: 1 J. C. Kelly

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal Leases."
2. Mark Kelly with the Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 326-6201.
3. Blowout prevention equipment is required.
4. The following modifications to your plugging program are to be made (when applicable):

Office Hours: 7:45 a.m. to 4:30 p.m.

GENERAL REQUIREMENTS FOR
PERMANENT ABANDONMENT OF WELLS ON FEDERAL AND INDIAN LEASES
FARMINGTON RESOURCE AREA

1. Secure prior approval either on a Sundry Notice (Form 3160-5) or verbally from the Fluids Drilling & Production Section at this office before changing the approved plugging program.
2. Plugging equipment used shall have separate mixing and displacement pumps and a calibrated tank to assure proper displacement of plugs. The Operator is responsible for providing all measuring devices needed to assure proper measurement of materials being used.
3. A proper tank or pit will be used to contain all fluids pumped from the well during plugging operations. Unattended pits are to be fenced.
4. All cement plugs are to be placed through tubing (or drillpipe) and shall be a minimum of 100 feet in length with 50% excess inside casing or 100% excess when plug is set in open hole or squeezed into perforations. 15.6#/gal slurry weight is to be used when using class B neat cement or when CaCl_2 is used. Use the recommended slurry weight of other type cements when they are used (Class C, Pozzolan etc.).
5. Any cement plugs placed when well is not full of fluid, or when well may be taking fluid, (i.e. across perfs-unless bridge plug or retainer is used, across bad csg., or fresh water formations) will be tagged (touched) after cement has set to verify proper location.
 - 5a. Testing The first plug below the surface plug shall generally be tested by either tagging the plug with the working pipe string, or pressuring to a minimum pump (surface) pressure of 1000 psig, with no more than a 10 percent drop during a 15-minute period (cased hole only). If the integrity of any other plug is questioned, it must be tested in the same manner. Also, any cement plug which is the only isolating medium for a fresh water interval or a zone containing a valuable mineral deposit should be tested by tagging with the drill string.
6. Mud must be placed between plugs. Plugging mud is to be made up with a minimum of 15 lbs/bbl of sodium bentonite, and a nonfermenting polymer. Minimum consistency of plugging mud must be 9 lbs/gal and with a minimum viscosity of 50 sec/qt. Fresh water is to be utilized for mixing mud.
7. Following the placement of a cement plug, the withdrawal rate for at least the length of the cement plug shall not exceed 30 ft/min, in order to minimize the contamination of the plug.

8. Within 30 days after plugging work is completed, file a Sundry Notice (Subsequent Report of Abandonment, Form 3160-5), in quintuplicate with Area Manager, Bureau of Land Management, 1235 La Plata Highway, Farmington, NM 87401. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. Show date well was plugged.

9. All permanently abandoned wells are to be marked with a regulation marker (4" pipe extending 4' above the ground line) containing the information as specified in 43 CFR 3162.6(d). Unless otherwise approved.

10. After plugging work is completed the surface is to be rehabilitated in accord with instructions from the Fluids Surface Management Section of the Farmington Resource Area Office.

All above are minimum requirements. The period of liability under the bond of record will not be terminated until the lease is inspected and surface work approved.

Please advise this office when the well location is ready for final inspection.

Failure to comply with the above conditions of approval may result in an assessment for noncompliance and/or a Shut-in Order being issued pursuant to 43 CFR 3163.1.

You are further advised that any instructions, orders or decisions issued by the Bureau of Land Management are subject to administrative review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4 and 43 CFR 4.700.