NEW MEXICO OIL CONSERVATION COMMISSION INITIAL POTENTIAL TEST-DATA SHEET

FORM C-122-B

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL WILDGAT		FORMATION		URED CLIFFS	
COUNTY RIO ARRI	DA DA	ATE WELL TE	STED 9-1-	55	· · · · · · · · · · · · · · · · · · ·
Operator 3. U.	Unit	ease JICAI	RIMA	Well No.	<u>l w</u>
/4 Section NW	Letter C	Sec. 11	Twp 23	Rge.	Lim
Casing: 7	''O.D. Set At	Z8' Tubing_	2 3/8" "W	T. 4.7 Se	t At 3044
Pay Zone: From_	3028' to 3108'	_Gas Gravity:	Meas.	Est	660
ested Through:	Casing	Tubi	ng	X	
est Nipple	3 ⁸ I.D. 7	Type of Gauge) (Me	IXX
	Casing 698# Tub	erved data	_S. I. Perio	d 11, DAYS	
	Casing 698# Tub	oing: 703#			
hut In Pressure: 'ime Well Opened	Casing 698# Tub	oing: 703#	_S. I. Periodell Gauged:		
hut In Pressure: 'ime Well Opened mpact Pressure:_	Casing 698# Tub	oing: 703# Time We	ell Gauged:	2:45 P.N	
hut In Pressure: ime Well Opened mpact Pressure: olume (Table I)	Casing 698# Tub : 11:45 A.M. 30.4 H ₂ 0	oing: 703# Time We	ell Gauged:	2:45 P.N	le .
hut In Pressure: ime Well Opened mpact Pressure: olume (Table I) fultiplier for Pipe	Casing 698# Tub 11:45 A.M. 30.4 H20	Time We	ell Gauged:	2:45 P.N .6	(a)
hut In Pressure: 'ime Well Opened mpact Pressure: 'olume (Table I) Multiplier for Pipe Multiplier for Flow	Casing 698# Tub : 11:15 A.M. 30.4 H ₂ 0 e or Casing (Table II).	Time We	ll Gauged:	2:45 P.N .6 6	(a) (b)
hut In Pressure: ime Well Opened mpact Pressure: folume (Table I) fultiplier for Pipe fultiplier for Flow fultiplier for SP.	Casing 698# Tub : 11:15 A.M. 30.4 H.0 e or Casing (Table II). wing Temp. (Table III)	Time We	ll Gauged:	2:45 P.M .6 6 68	(a) (b) (c)
hut In Pressure: Time Well Opened Impact Pressure: Tolume (Table I) Multiplier for Pipe Multiplier for Flow Multiplier for SP. Ave. Barometer F	Casing 696# Tub : 11:15 A.N. 30.4 H20 e or Casing (Table II). wing Temp. (Table III) Gravity (Table IV).	Time We	1452 1.04 1.99 992	2:45 P.M 66 68 4 Pela F6	(a) (b) (c)
hut In Pressure: ime Well Opened mpact Pressure: folume (Table I) fultiplier for Pipe fultiplier for Flow fultiplier for SP. eve. Barometer F	Casing 698# Tub 11:15 A.N. 30.4 H20 e or Casing (Table II). wing Temp. (Table III) Gravity (Table IV).	Time We	ll Gauged:	2:45 P.M 66 68 4 Pain Fi	(a) (b) (c)
hut In Pressure: Time Well Opened Impact Pressure: Volume (Table I) Multiplier for Pipe Multiplier for Flow Multiplier for SP. Ave. Barometer F Multiplier for Bar	Casing 698# Tub 11:15 A.M. 30.4 H20 e or Casing (Table II). wing Temp. (Table III) Gravity (Table IV). Pressure at Wellhead (Cometric Pressure (Table III)	Time We	1452 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.0	2:45 P.M. 66 68 4 Pela SE	(a) (b) (c) P 6 1955

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FORM C-122-B

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL WIDCAT	FOF	RMATION	T	PICTURED CLIFFS			
COUNTY RIO ARRIBA	DATE V				9-1-55		
Operator S. T. G. Unit	Lease	JICA	RIUA	,	_Well No	. 1 и	
1/4 Section NW Letter C	Sec.	11	Twp.	23N	Rge.	LOW .	
Casing:	At 30281	_Tubing	2 3/8=	'''WT.	4.7 S	et At 3044	
Pay Zone: From 30281 to 3	108 Gas	Gravity:	Meas.		Est	•660	
Tested Through: Casing		Tubi	ng		<u> </u>		
Test Nipple 3"	I.D. Type	of Gauge	Used	oring)		onometer)	
30.4.1	\.¥.						
impact i ressure.							
Volume (Table I)			_		······································	(a)	
Multiplier for Pipe or Casing (Ta	ble II)		· · · · <u> </u>	1.046		(b)	
Multiplier for Flowing Temp. (Ta	ble III)	53° F		1.0068		(c)	
Multiplier for SP. Gravity (Table	IV)		· · · <u>-</u>	.9924		AFFIN N	
Ave. Barometer Pressure at Well	lhead (Table	v)		11.5 Psi			
Multiplier for Barometric Pressu	re (Table V	I)	••••	•979	OIL	CON. COM.	
Initial Potential, Mcf/24 Hrs. (a)	x (b) x (c)	x (d) x (e	e) =	1486.2		DIST. 3	
Witnessed by: TOWNY ARMEN	TA .	Tested b	y: J	CK LITTI	Z		
Company:	S.U.G.	Company Title:	/	S	.U.G.		

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