

NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL POTENTIAL TEST-DATA SHEET

FORM C-122-B

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL WILDCAT FORMATION PICTURED CLIFFS
COUNTY RIO ARRIBA DATE WELL TESTED 9-1-55

Operator S. U. G. Lease JICARILLA Well No. 1 M
Unit
1/4 Section NW Letter O Sec. 11 Twp. 23N Rge. 4W
Casing: 7 "O.D. Set At 3028' Tubing 2 3/8" "WT. 4.7 Set At 3014
Pay Zone: From 3028' to 3108' Gas Gravity: Meas. _____ Est. .660
Tested Through: Casing _____ Tubing X
Test Nipple 3" I.D. Type of Gauge Used XXX
(Spring) (Monometer)

* CASING AT END OF 3 HR TEST- 2144# OBSERVED DATA

* Shut In Pressure: Casing 698# Tubing: 703# S. I. Period 14 DAYS

Time Well Opened: 11:45 A.M. Time Well Gauged: 2:45 P.M.

Impact Pressure: 30.4 H₂O

Volume (Table I) 1452.6 (a)

Multiplier for Pipe or Casing (Table II) 1.046 (b)

Multiplier for Flowing Temp. (Table III) 53° F 1.0068 (c)

Multiplier for SP. Gravity (Table IV)9924

Ave. Barometer Pressure at Wellhead (Table V) 11.5 Psia

Multiplier for Barometric Pressure (Table VI)979

Initial Potential, Mcf/24 Hrs. (a) x (b) x (c) x (d) x (e) = 1486.2

Witnessed by: TOMMY ARMENTA

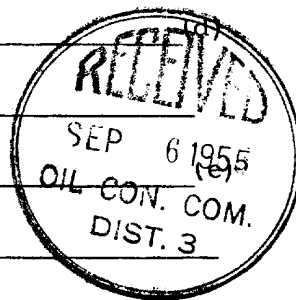
Company: S.U.G.

Title: _____

Tested by: JACK LITTLE

Company: S.U.G.

Title: _____



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Casing: 7 "O.D. Set At 3028' Tubing 2 3/8" "WT. 4.7 Set At 3044
Pay Zone: From 3028' to 3108' Gas Gravity: Meas. _____ Est. .660
Tested Through: Casing _____ Tubing I
Test Nipple 3" I.D. Type of Gauge Used _____
(Spring) (Monometer)

* CASING AT END OF 3 HR TEST- 244# OBSERVED DATA

* Shut In Pressure: Casing 698# Tubing: 703# S. I. Period 14 DAYS
Time Well Opened: 11:45 A.M. Time Well Gauged: 2:45 P.M.
Impact Pressure: 30.4 H₂O

Volume (Table I) 1452.6 (a)
Multiplier for Pipe or Casing (Table II) 1.046 (b)
Multiplier for Flowing Temp. (Table III) 53° F 1.0068 (c)
Multiplier for SP. Gravity (Table IV)9924
Ave. Barometer Pressure at Wellhead (Table V) 11.5 Psia
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Witnessed by: TOMMY ARMENTA
Company: S.U.G.
Title: _____

Tested by: JACK LITTLE
Company: S.U.G.
Title: _____



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