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LAND OFFICE		Ι ::	
IRANSPORTER	OIL		
	GAS	1	
OPERATOR		.2	
PRORATION OFFICE			

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SANTA FE /	į.	CONSERVATION COMMISSION Form C-104 FOR ALLOWABLE Supersedes Old C-104 and C-1		
FILE /	V	AND Effective 1-1-65		
U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL GAS		
LAND OFFICE				
TRANSPORTER GAS /				
OPERATOR 3				
PRORATION OFFICE				
Operator				
SHERMAN F. WAGENSEL Address	LER			
	livd, Los Angeles, Califor			
Reason(s) for filing (Check proper b New Well	ox) Change in Transporter ci:	Other (Please explain)		
Recompletion	Oil Dry Go	as		
Change in Ownership	Casinghead Gas Conde	ensate		
If change of ownership give name and address of previous owner	WAGENSELER AND AUGUST,	170 S.Beverly Drive.	Beverly Hills, Cal.	
I. DESCRIPTION OF WELL AN				
Lease Name	Well No. Pool No	ame, Including Formation	Kind of Lease	
Mobil Apache Location	2 Sou	th Blanco PC	State, Federal or Fee Fed	
Unit Letter A ; 79	Feet From The N Lin	ne and 730 Feet F	rom The	
Line of Section 2 , 7	Cownship 23N Range	3V , NMPM,	io Arriba County	
Name of Authorized Transporter of C	RTER OF OIL AND NATURAL GA		pproved copy of this form is to be sent)	
Name of Authorized Transporter of (. Day on El	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
EPNG	Casinghead Gas 🗍 or Dry Gas 🦳	Address (Give daaress to which a	approved copy of this form is to be sent)	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? When		
give location of tanks.			4	
If this production is commingled to COMPLETION DATA	with that from any other lease or pool,			
Designate Type of Complet	tion - (X)	New Well Workover Deeper	Plug Back Same Res'v. Diff. Res'v.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
		D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	ifter recovery of total volume of load epth or be for full 24 hours)	loil and must be equal to or exceed top allow-	
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, go	as lift, etc.)	
			orli (En	
Length of Test	Tubing Pressure	Casing Pressure	Chók liz	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas MCF . Off	
Actual Flod. During Test	Oll-Bbis.	wdter - Bbis.	AUG'301966	
			AIG'30 1900M.	
GAS WELL			OIL DIST. 3	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
	-		Shoke Size	
CERTIFICATE OF COMPLIA	NCE	OIL CONSERVATION COMMISSION		
I hereby certify that the rules and regulations of the Oil Conservation		APPROVED AUG 3 0 1966 , 19		
Commission have been complied	with and that the information given he best of my knowledge and belief.	Onininal Cinnal L. A. D. K. 111		
above is true and complete to the	Jost or my knowledge and belief.	DETROI FIIM	ENGINEER DIST. NO. 3	
		TITLE PETROLEUM		
Original :	Signed by	This form is to be filed in compliance with RULE 1104.		
MORRIŜig	Marurer NES	If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the devi-		
Morris 8. Jones, Engineer		tests taken on the well in a	ccordance with RULE 111.	
	Title)	All sections of this form must be filled out completely for allowable on new and recompleted wells.		
August 29, 1966		1	III, and VI only for changes of owner,	

(Date)

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.