

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.5. LEASE DESIGNATION AND SERIAL NO.
Tribal #167 Tracts #272,273

6. IF INDIAN, ALLOTTEE OR TRIBE NAME #274

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

J. Apache "I"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

South Blanco-Pictured C.

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA
Sec. 11, 23N, 3W, 40E,
Southeast Lindrith Area12. COUNTY OR PARISH
Rio Arriba13. STATE
New Mex.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐
2. NAME OF OPERATOR
Amerasia Petroleum Corporation
3. ADDRESS OF OPERATOR
Box 1469, Durango, Colorado
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
990' FWL and 790' FWL, Sec. 11, T-23N, R-2W, Rio Arriba
County, New Mexico. Southeast Lindrith Area.
14. PERMIT NO.
GR-7219, DF-7220 & KB-7229
15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐
REPAIR WELL	☐	CHANGE PLANS	☐
(Other)	☐		☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREATMENT	☒	ALTERING CASING	☐
SHOOTING OR ACIDIZING	☒	ABANDONMENT*	☐
(Other)	☐		☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6/12/64 - 3200' TD - 3161' FSD:

Schlumberger perforated Pictured Cliffs Formation from 3070' to 3081' with
2 shots per foot.Halliburton Sand-Water Frac Pictured Cliffs Formation with 40,000# 20-40
Ottawa Sand and 35,570 Gals. of Water thru above perforations. Break down Press.
1900#, Min. Press. 1800#, Max. Press. 2200#. Instant Shut-in Press. 700#, 5 Min.
Shut-in Press. 650#. Treating Injection Rate 38 Bbls. Per Min.. When finished
well flowed back for 1 hr.. Flowed and est. 200 Bbls. of Frac Water.ran 2-3/8" Tbg., Set at 3063'. Swabbed well for 2-1/2 hrs., uncovered and est.
48 Bbls. of frac water. Well started flowing, flowed for 1 1/2 hrs., at end of 1 1/2
hrs., Tbg. Press. 320#, Csg. Press. 270#, flowing on 1" choke. Instant Shut-in
Press., Tbg. 600#, 5 Min. Shut-in Press., Tbg. 675#, Csg. 400#.

6/14/64 - Shut-in Pressures, Tbg. 1075#, Csg. 950#.

Took 3 1/2 Hr. Test, on 3/4" Adj. Choke, with Tbg. Press. 420#, Csg. Press. 610#.
Calculated Gas Vol. - Choke Vol. 5,094 MCF/Daily and Absolute Open Flow 7,136
MCF/Daily.

Closed in waiting on gas sales connection.

18. I hereby certify that the foregoing is true and correct

SIGNED

J. F. Furse

TITLE

Foreman

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE



DATE

6/27/64

DATE

331

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.