NUMBER OF COP. .. RECEIVED FILE

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWAPLE

ANSPORTER	GAS								New Well
PRATOR		2							Recompletion
This for	m sha	ill be s	ubmitted by	the operator t	efore an initia	l allowable wii	be assigned to any	completed	Oil or Gas well.
C' 104	:- +-	he cuhi	mitted in Ol	UADRUPLIC	ATE to the sa	me District Of	nce to which form	C-101 was	sent. The allow-
le will be	assign	ed effe	ective 7:00	A.M. on date	of completion	or recomplete	on, provided this fo	orm is nied	during calendar
onth of co	mple	tion of	recompleti	of The comp	oletion date sn		e in the case of an o		
d into th	e stoc	k tank	s. Gai must	be reported of	n 15.0 2 5 psia a	Denver.	Colorado		8-1,62
						(Place)			(Date)
T AOF U	EDE	BV DI	COLESTIN	G AN ALLO	WABLE FOR	A WELL K	NOWN AS:		
Shar-	Aban	011	Company	Pegg	v-Federal	Well No	in in	NE	1/4 NE 1/4
, (Coi	npany	or Ope	rapor)		(Lease)	, , , , , , , , , , , , , , , , , , , ,			, , , , , , , , , , , , , , , , , , , ,
		, Sec.		, T	., R	, NMPM.,	So Blanco Pict	ured Ci	Poo
RTo Arriba									
		••••		County. Dat	te Spudded	Tota	1 Depth 3269	PRTD	.77.43.792
Please indicate location:									
	c	*** B *		Top XXXXXas	Pay 3150	Name	of Prod. Form.	ctured	Cliffs
D	۲			PRODUCING IN	TERVAL -				
			1993	Perforations	3150-66;	3213-37:			
E	F	. G	R.				h ng Shoe 3263	Depth Tubina	3215'
			- 39	Open Hole			and the		
		e.ær.β/1.5°	-	OIL WELL TES					Choke
L	K	J	1	Natural Prod	. Test:	bbls.oil,	bbls water i	nhrs	,min. Size_
	i						ter recovery of volu		
M	N	0	P				bbls water in		CHOKE
		-				.13(011)			
				GAS WELL TES					
	F		<u>, </u>	. Natural Prod	l. Test:	MCF,	Day; Hours flowed _	Chol	ce Size
) ubing Gar	FOOT/	NGE) and Cem	enting Recor	d Method of Te	esting (pitot, b	back pressure,	etc.):		
Size		Feet Sax		Test After ≭	KXXX r Fracture	e Treatment:	/53/ mc hr Back Press	CF/Day; Hour	s flowed
	1			1 000 3	/4 Nachad	of Testing: 3	hr Back Press	ure	:-
8 5/8"		941	60	Choke Size	methoo	or reserving.			
L 1 /011	1.	£0:	100	XXXXX Frac	ture Treatment	(Give amounts	of materials used, s gallons of wa	uch as acid	i, water, oil, and
4 1/2"	32	681	125	7			-	ter.	
• • •		121	Auch !	Casing f' E	Tubirg Press.	Date fir	st new		
]" 	32	15'	tubing	Press. // A	Press	J oli run	co calika		
				Oil Transpor			3.0		ACTIVA N
			1	Gas Transpor			1 Gas Cempany	10	HHHEN
.emarks:			*****					/F\$	LULIFELD
			,				•••••		UG 2 0 1962

7 .	1		has sha infa	rmation diver	above is true	and complete	to the best of my ki	nowled BH	- COM. COL
1 here	Dy Ce	ruty t	nat the mic 1069	Millauon given	10	Sh			1/
pproved.	a.u.	<u>ي پ د</u> ي	JUL		19	1	(Company or	Operator /	The state of the s
					ON	By. Ri	chard S. Hunt		
				COMMISSI	UN	•	(Signa	ture)	
			ed By				r. of Lands &		
By:A.	К.	KENL	RICK			Se	end Communication	s regarding	g well to:
ride DE	רים חו	FIIM	ENGINE	R DIST NO	3	Name Sh	ar-Alan Oil Co	mpany	
ı itic	1.17.77.1	mbadailyi.	عالما لا الما الما الما الما الما الما ا		9. u	11	102 Denver U.	5. Natio	nal Center

Adda. Benver Colorado