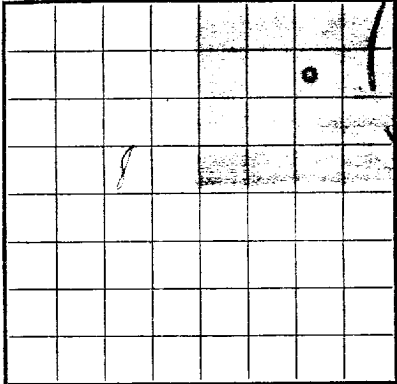
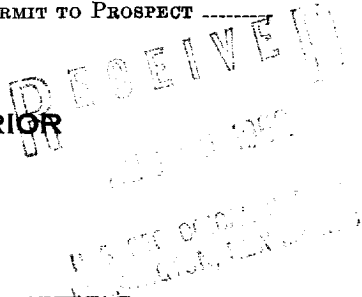


U. S. LAND OFFICE Santa Fe
SERIAL NUMBER NM 084735
LEASE OR PERMIT TO PROSPECT _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Shar-Alan Oil Company Address 1402 Denver U. S. National Center
Lessor or Tract Peggy-Federal Field So Blanco PC State New Mexico
Well No. 1 Sec. 8 T. 23N R. 1W Meridian NMPM County Rio Arriba
Location 933 ft. XXX of N Line and 1063 ft. XXX of E Line of NE/4 Elevation 7431
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.
Signed Richard Hunt

Date August 10, 1962 Title Mgr. of Lands & Explorations

The summary on this page is for the condition of the well at above date.

Commenced drilling 4-15-62, 19____ Finished drilling 4-23-62, 19____

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from 3150 to 3166 (g) No. 4, from _____ to _____
No. 2, from 3213 to 3237 (g) No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8 5/8"	24#	8 rd	CFI	94'			3150	3166	Prod.
4 1/2"	9.5#	8 rd	CFI	3268'			3213	3237	Prod.
1" tbg.	2.5#	8 rd	CFI	3215'					

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8"	94'	60	Halliburton		
4 1/2"	3268'	125			

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 3269' feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing _____, 19____
The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____
If gas well, cu. ft. per 24 hours 1531 Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. 366

EMPLOYEES

~~Rayco Drilling Company~~, Driller _____, Driller
Farmington, New Mexico, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
3150	3237		Pictured Cliffs
			subject well sand fraced 5-4-62 with 40,000# sand and 41,740 gallons of water.
			3 hr back pressure test run July 24, 1962. Charts attached.

