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NEW MEXICO OIL CONSÉRVATION COMMISSION Form C-104 Supersedes Old C-104 and C-116 Effective 1-1-65 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS OIL CON. DIV Address P. O. Box 2100, Denver, Colorado 80201 Reason(s) for filing (Check proper box) Other (Please explain) Change in Transporter of: New Wo OH Dry Gas Recompletion Change in OPERATOR KX Condensate Casinghead Gas If change of ownership give name Dome Petroleum Corp., 1625 Broadway, Denver, Colorado and address of previous owner Dome Petroleum Corp., 1625 Broadway, Denver, Colorado I. DESCRIPTION OF WELL AND LEASE Pool Name, Including Formation Kind of Lease Lease No. State, Federal or Fee So. BLANCO/PICTUMED CLIFES Feberal Peggy 5F*0*80*515* FEDERA Feet From The NORTH __Line and ___1065 EAST , NMPM, RIO ATTIBA County 8 1 W Township 23N Range Line of Section I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas EL PASO GAS COMPANY P.O. BOX 1492, FL PASO, TEXAS 79978 P.ge. If well produces oil or liquids, give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: V. COMPLETION DATA Same Resty, Diff. Resty, Deepen Plug Back Gas Well Oil Well Designate Type of Completion -(X)Total Depth Date Spudded Date Compl. Ready to Prod. Tubing Depth Name of Producing Formation Top Cil/Gas Pay Elevations (DF, RAB, RT, GR, etc., Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE DEPTH SET HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-V. TEST DATA AND REQUEST FOR ALLOWABLE able for this depth or be for full 24 hours) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Choke Size Tubing Pressure Casina Pressure I eacth of Test Gas - MCF MAY C 7 Water - Bbis. Oii - Bbla. Actual Prod. During Test GAS WELL Bbis. Condensate/MMCF Gravity of Condensate Actual Prod. Test-MCF/D Length of Tes Cosing Pressure (Shut-in) Choke Size Tubing Pressure (Shnt-in) Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE MAY 07 1984 APPROVED I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. BY. SUPERVISOR DISTRICT # 3 TEXACO Inc. as Operator for Texaco Oils Inc. TITLE

R. Mary (Signature)

Field Sunt.

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Care.

This form is to be filed in compliance with RULE 1104,

If this is a request for allowable for a newly drilled or despened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, vell name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply

