

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.  
~~SF 080515~~ NM 084735

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE**

7. If Unit or CA, Agreement Designation

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Texaco Exploration & Production Inc.

3. Address and Telephone No.

3300 N. Butler, Farmington N.M. 87401 (505)325-4397

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

933' FNL & 1065' FEL  
Unit A, Sec. 8, T23N, R1W

8. Well Name and No.

Peggy Federal #1

9. API Well No.

30-039-05119

10. Field and Pool, or Exploratory Area

South Blanco P.C.

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☐ Subsequent Report  
☒ Final Abandonment Notice

TYPE OF ACTION

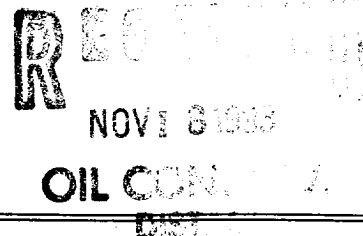
- ☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other
- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multi-ole completion on Well Completion or Recompletion Report (see Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Texaco E. & P. Inc. has Plugged and Abandoned the subject well. The following procedure has been followed:

6-30-93. MIRUSU. TOOH with production equipment. RIH with cement retainer and set @ 2910'. RU and pumped 60 sxs cement through retainer. Stung out of retainer. Spotted 22 BBLS cement from 2910' to 1600'. RU and shot two squeeze holes at 1600'. Tried to circulate up bradenhead, but pressure went to 850 psi and started to take in fluid. Shot two squeeze holes @ 150'. Broke circulation. TIH with cement retainer to 1547'. Squeezed perfs with 50 sxs cement and walked in 560 psi squeeze. Stung out of retainer. Spotted cement to 150' with 67 sxs. Circulated cement to surface up the bradenhead with 105 sxs cement. Circulated 5 BBLS of good cement. Pressure cement to 1000 psi. Notified Robert Kent of BLM, but did not witness. RDMOL. Cleaned up location.  
7-14-93. Plugged and Abandoned.



14. I hereby certify that the foregoing is true and correct

Signed Hector A. Villalobos

Title Area Manager

Date 7/21/93

(This space for Federal or State office use)

(Original Signed) HECTOR A. VILLALOBOS

AREA MANAGER

Approved by  
Conditions of approval, if any:

Title RIO BLANCO RESOURCE AREA

Date NOV 17 1993