			/	
NO. OF COPIES RECEIVED				
DISTRIBUTION	NEW MEXICO OIL C	CONSERVATION COMMISSION	Form C+124	
SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65	
FILE		AND		
LAND OFFICE	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL GA	.5	
TRANSPORTER OIL				
GAS /				
OPERATOR Z				
PROPATION OFFICE				
Conoco Inc.				
P.O. Box 460	, Hobbs, New Mexico 832	40		
Reasonss) for tiling (Check proper box		Other (Please explain)	_	
New Well  Recompletion	Cil Dry G	Change of corpora Continental Oil C		
Change in Ownership	Cisinghead Gas Conde	1 1 1	ompany effective	
		3 2 3 2 3 2 3 2 3 2 3 2 3 2 3 2 3 2 3 2		
If change of ownership give name and address of previous owner				
II. DESCRIPTION OF WELL AND Lease Name	LEASE	Formation Kind of Lease	Lease No.	
AXI Apache A	8 Ballard Pich	ored Cliffs State, Federal	Free INDIAN C-77	
Unit Letter D 9	90 Feet From The N	ne and 990 Feet From Th	.e_ <i>ω</i>	
10	waship 23-N Bange	5-W, NMFM, Rio A	riba County	
II. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	AS  Address (Give address to which approve	a copy of this form is to be sent)	
Kame of Almonted Hampsher of all				
Name of Authorized Transporter of Ca		Address (Give address to which approve	d copy of this form is to be sent)	
695 Company o	f New Mexico	1201 Elm St. Pa	11G, Texas 75270	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? When	•	
give location of tanks.	ith that from any other lease or pool,	aire commingling order number		
V. COMPLETION DATA				
Designate Type of Completi	on - (X)	New Well Workover Deepen	Plug Back Same Resty, Dir. Resty	
Date Spudged	Date Comp., Reday to Prod.	Tota. Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
			Depth Casing Snoe	
Perforations			Dep.in Gasting Elled	
	TUBING, CASING, AN	ID CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	1			
V. TEST DATA AND REQUEST F	FOR ALLOWABLE (Test must be	after recovery of total volume of load oil a	nd must be equal to or exceed top allow	
OIL WELL	able for this a	lepth or be for full 24 hours)  Producing Method (Flow, pump, gas lift		
Date First New Cil Run To Tanks	Date of Test	Producing Method (Prom, pamp, gas ti)t	,,	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
			/ CITIVILLY	
Actual Prod. During Test	Cil-Bols.	Water-Bbis.	Gao Military	
			JUN 19 1979	
GAS WELL			CON. COM.	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensqte/MMCF	CLEAN CON. COM.	
		Coulon December (Charterian)	Choke Size	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	CHORE SIZE	
VI. CERTIFICATE OF COMPLIA	NCE	OIL CONSERVA	TION COMMISSION	
VI. CERTIFICATE OF COMPLIANCE		1 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4		
I hereby certify that the rules and	d regulations of the Oil Conservation	APPROVED Signed by	FRAIR I. CHAVEZ , 19	
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED () N I S 1973 , 19 BY Original Signed by FRANK I. CHAVEZ , 19		
·			DEPUTY OIL & HAS INSPECTIVE OIL #3	

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П.

11.

Manne	CC,	
 (Signature)		•
Division Manager		
 (Tiel-)		

NMOCD (5) Aztec

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.