

District I
P O Box 1980, Hobbs, NM 88241-1980
District II
P O Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, MN 87410
District IV
P O Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
P O Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Elm Ridge Resources, Inc. P.O. Box 601299 Dallas, TX 75360-1299		² OGRID Number 149052
		³ Reason for Filing Code Change of Operator
⁴ API Number 30-039-05120	⁵ Pool Name Ballard Picture Cliffs	⁶ Pool Code # 71439
⁷ Property Code	⁸ Property Name AXI Apache A	⁹ Well Number 8

II. ¹⁰ Surface Location

UL or lot no. D	Section 10	Township 23N	Range 05W	Lot Idn	Feet from the 990	North/South Line NORTH	Feet from the 990	East/West Line WEST	County Rio Arriba
--------------------	---------------	-----------------	--------------	---------	----------------------	---------------------------	----------------------	------------------------	----------------------

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
¹² Lot Code	¹³ Producing Method Code		¹⁴ Gas Connection Date		¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
25244	Williams Gas Processing Blanco, Inc P.O. Box 58900 Salt Lake City, UT 84158	527730	G	D 10 - 23N - 05W

RECEIVED
FEB 13 1998

IV. Produced Water

²³ POD 527750	²⁴ POD ULSTR Location and Description D - 10 - 23N - 05W
-----------------------------	--

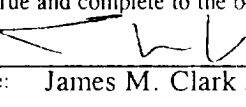
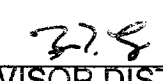
OIL CON. DIV.
DIST. 3

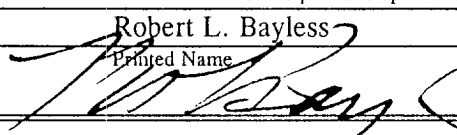
V. Well Completion Data

²⁵ Spud Date	²⁶ Ready Date	²⁷ TD	²⁸ PBTB	²⁹ Perforation
³⁰ Hole Size		³¹ Casing & Tubing Size	³² Depth Set	³³ Sacks Cement

VI. Well Test Data

³⁴ Date New Oil	³⁵ Gas Delivery Date	³⁶ Test Date	³⁷ Test Length	³⁸ Tubing Pressure	³⁹ Csg. Pressure
⁴⁰ Choke Size	⁴¹ Oil	⁴² Water	⁴³ Gas	⁴⁴ AOF	⁴⁵ Test Method

⁴⁶ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 		Approved by:  Title: SUPERVISOR DISTRICT #3
Printed Name: James M. Clark Jr.		Approval Date: FEB 13 1998
Title: President		
Date: January 12, 1998	Phone: (214) 696-8090	

⁴⁷ If this is a change of operator fill in the OGRID number and name of the previous operator.		
Previous Operator Signature OGRID #019418	Robert L. Bayless Printed Name 	President Title January 16, 1998 Date

1. Existing Roads - Refer to Map No. 1. Existing roads used to access the proposed location will be properly maintained for the duration of the project. Bureau of Land Management right-of-way has been applied for as shown on Map No. 1.
2. Planned Access Road - Refer to Map No. 1. The required new access road is shown on Map No. 1. The gradient, shoulder, crowning and other design elements will meet or exceed those specified by the responsible government agency. The new access road surface will not exceed twenty feet (20') in width. No additional turnarounds or turnouts will be required. Upon completion of the project, the access road will be adequately drained to control soil erosion. Approximately 1700' of new road will be built. Pipelines are indicated on Map No. 1A.
3. Location of Existing Wells - Refer to Map No. 1A.
4. Location of Existing and/or Proposed Facilities if Well is Productive -

a. On the Well Pad - Refer to Plat No. 1, anticipated production facilities plat.

b. Off the Well Pad - Anticipated pipeline facilities as shown on the attached plat from Williams Field Services.
5. Location and Type of Water Supply - Water will be hauled by truck for the proposed project and will be obtained from Citizens Ditch located in SE/4 Sec. 13, T-29-N, R-10-W, Blanco, NM.
6. Source of Construction Materials - If construction materials are required for the proposed project, such materials will be obtained from a commercial quarry.
7. Methods of Handling Waste Materials - All garbage and trash materials will be removed from the site for proper disposal. A portable toilet will be provided for human waste and serviced in a proper manner. If liquids are left in the reserve pit after completion of the project, the pit will be fenced until the liquids have had adequate time to dry. The location clean-up will not take place until such time as the reserve pit can be properly covered over to prevent run-off from carrying waste materials into the watershed. Reserve pits will be lined as needed with either 12 mil bio-degradable plastic liner or a bentonite liner. All earthen pits will be so constructed as to prevent leakage from occurring; no earthen pit will be located on natural drainage. Generation of hazardous waste is not anticipated. Federal regulations will be adhered to regarding handling and disposal of such waste if so generated.
8. Ancillary Facilities - None anticipated.
9. Wellsite Layout - Refer to the location diagram and to the wellsite cut and fill diagram (Figure No. 4). The blow pit will be constructed with a 2'/160' grade to allow positive drainage to the reserve pit and prevent standing liquids in the blow pit.