



(SUBMIT IN TRIPLICATE)

**UNITED STATES**  
**DEPARTMENT OF THE INTERIOR**  
**GEOLOGICAL SURVEY**

Indian Agency .....

Mescalita Apache

Allottee .....

Lease No. 77

## SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY - <b>Completion</b>	<b>X</b>
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

October 3, 1963

AXI Apache "A"  
Well No. 6 is located 990 ft. from N line and 990 ft. from W line of sec. 9

NW/4 Sec. 9      T23N      R5W      WAFN  
(1/4 Sec. and Sec. No.)      (Twp.)      (Range)      (Meridian)  
Ballard Pictured Cliffs      Rio Arriba      New Mexico  
(Field)      (County or Subdivision)      (State or Territory)

The elevation of the derrick floor above sea level is 6646 ft.

### DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Drilled out from under surface casing. Drilled sand and shale to 2175' TD. Ran 64 joints 4 1/2" casing, landed @ 2175'. Cemented w/200 sacks regular cement. Ran Lane Wells IKS log. Released Rotary Rig 9-13-63. Rigged up cable tool rig. Ran Lane Well perforating log - perforated casing w/2 jets per foot from 2067'-2075', 2079'-2085' and 2093'-2113'. Total 34' and 68 holes. Treated well with 35,414 gallons CaCl water, fraced w/30,000# 20/40 sand, 1500# "ADONITE AQUA" additive and 5 gallons "ADONALL" additive. Ran 65 joints 2 3/8" tubing, landed at 2046' RB. Tested 9-16-63: 1258 MCF/D against 250 psi. Estimated take 400 MCF/D. Gas Purchaser - Southern Gas Company.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Continental Oil CompanyAddress Box 3312Durango, Colorado

By

Title

District Manager

RECEIVED

OCT 4 1963

OIL CON. COM.

DIST. 3

1941-1942

1943-1944

1945-1946

1947-1948

1949-1950

1951-1952

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2021-2022

2023-2024

2025-2026

2027-2028

2029-2030