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**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

**REQUEST FOR (OIL) - (GAS) ALLOWABLE**

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Durango, Colorado

10-1-63

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Continental Oil Company

AXI Apache "A"

Well No. 6, in NW  $\frac{1}{4}$  NW  $\frac{1}{4}$ ,

(Company or Operator)

(Lease)

D

Sec. 9

T. 23N

R. 5W

NMPM, Ballard Pictured Cliffs

Pool

Unit Letter

Rio Arriba

County. Date Spudded 9-5-63

Date Drilling Completed 9-13-63

Please indicate location:

Elevation 6646' RB Total Depth 2175' PBDT 2132'

Top Oil/Gas Pay 2067' Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 2 Jets/foot 2067'-2075', 2079'-2085', 2093'-2113'

Open Hole \_\_\_\_\_ Depth \_\_\_\_\_ Casing Shoe 2175' Depth \_\_\_\_\_ Tubing \_\_\_\_\_ 2046'

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls, oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): \_\_\_\_\_ bbls, oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 1258 MCF/Day; Hours flowed 3

Choke Size Open Method of Testing: Orifice Meter

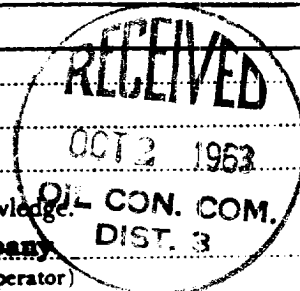
Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 30,000# Sand, 36,000 gallons CaCl water, 1599# "ADOMITE AQUA" additive

Casing Press. \_\_\_\_\_ Tubing Press. \_\_\_\_\_ Date first new oil run to tanks \_\_\_\_\_

Oil Transporter \_\_\_\_\_

Gas Transporter Southern Union Gas Company

Remarks: \_\_\_\_\_



I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved OCT 2 1963, 19\_\_\_\_

Continental Oil Company  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: \_\_\_\_\_ (Signature)

Title District Engineer

Send Communications regarding well to:

Name H. D. Haley

Address Box 3312, Durango, Colorado

By: Original Signed Emory C. Arnold

Supervisor Dist. # 3

Title \_\_\_\_\_

NMOCC(4) HDH ABC