

12

RECEIVED
AUG 22 1962
OIL CON. COM.
DIST. 3
DEPA

U. S. LAND OFFICE Dulce, New Mexico
SERIAL NUMBER _____
LEASE OR PERMIT TO PROSPECT _____
Jicarilla Oil & Gas Lease No.

3 UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

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U. S. GEOLOGICAL SURVEY
NEW MEXICO

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

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Company Shar-Alan Oil Company Address 1402 Denver U. S. National Center

Lessor or Tract Jicarilla Field Undesignated PC State New Mexico

Well No. 1-E Sec. 12 T. 23N R. 2W Meridian NMPM County Rio Arriba

Location 895 ft. XXX of ■ Line and 870 ft. XXE of E Line of NE 1/4 Elevation 7485
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date August 10, 1962 Title Mgr. of Lands & Explorations

The summary on this page is for the condition of the well at above date.

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Commenced drilling 6-5-62, 19____ Finished drilling 6-8-62, 19____

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 3215 to 3266 (g) No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8 5/8	2 1/4	8 rd	CFI	104'			3215	3221	Prod
4 1/2	2 3/4	8 rd	ST	3229'			3756	3766	Prod
1" tbg.	2.54	8 rd	CFI	3265'					

MUDDING AND CEMENTING RECORD

	Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8	5/8	104'	60	Halliburton		
4	1 1/2"	3323'	125	"		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from ~~0~~ feet to ~~3330~~ feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

Put to producing _____, 19____

The production for the first 24 hours was ----- barrels of fluid of which -----% was oil; -----% emulsion; -----% water; and -----% sediment. Gravity, °Bé. -----

If gas well, cu. ft. per 24 hours ----- **1329 mcf/d** Gallons gasoline per 1,000 cu. ft. of gas -----

Rock pressure, lbs. per sq. in. 876

EMPLOYEES

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Ray	Driller		Driller
Farmi	Driller		Driller

FORMATION RECORD

FORMATION RECORD			
FROM—	TO—	TOTAL FEET	FORMATION
3215	3266		XXXXXXXXXX XXXXXXXXXX Pictured Cliffs XXXX Subject well fraced with 34,000 gallons of water and 30,00# of sand on July 13, 1962 Breakdown pressure 1250 psi. Treating Pressure 1700-1850 Shutpin pressure 200 psi.
		105.10 FEET	FORMATION

