	NO. OF COPIES RECEIVED 14			
	DISTRIBUTION	NEW MEXICO OU. C	ONSERVATION COMMISSION	Fr. 0.101
3	SANTA FE		FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-11
	FILE / u		AND	Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	AS
	LAND OFFICE			
	TRANSPORTER GAS /			
	OPERATOR ,			DEC 3 0 1 MA
I.	PRORATION OFFICE			\mathcal{A}
	Operator	3 - Y n a		OIL CON. COM
	Dyna Pay Oil & Gas Co., Inc. Address			
	Alal E Containns	Ave., Denver, Color	rado 80222	
	Reason(s) for filing (Check proper box)		Other (Please explain)	
	New Well	Change in Transporter of:		
	Recompletion	Oil Dry Ga	F	
	Change in Ownership	Casinghead Gas Conden	asate	
	If change of ownership give name	Irving Pasternak, db	a Shar-Alan Oil Co.	
	and address of previous owner	1101 E. Louisiana Av	e., Denver, Colorado	
11.	DESCRIPTION OF WELL AND I	LEASE		
	Lease Name	Well No. Pool Name, Including Fo		1
	Jicarillo "E" 160	1 Sc.Blanco Pi	ctured Cliffs Transmi	xistee Indian C/60
		Feet From The North Lin	. 270	he_East
	Unit Letter Fx ; DS S	Feet From The NC 102 Lin	e andreet rom 1	ne
	Line of Section 12 Township 23N Range 2V , NMPM, Bio rriba County			
III.	DESIGNATION OF TRANSPORT		Address (Give address to which approv	ed copy of this form is to be sent)
	Rame of Admonized Transporter of Oil			
	Name of Authorized Transporter of Cas	inghead Gas or Dry Gas 🔽	Address (Give address to which approv	ed copy of this form is to be sent)
	El Pasol Natural	Gus Co.	El Pago, Tours Ba	21492
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	_ 7
	give location of tanks.	1 1 1	Yes	August 1963
	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool,	give commingling order number:	
1 .	Designate Type of Completio	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	<u> </u>			1 1
	Date Spudded			5555
		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Total Depth Top Oil/Gas Pay	P.B.T.D. Tubing Depth
	Elevations (DF, RKB, RT, GR, etc.)			
	Elevations (DF, RKB, RT, GR, etc.) Perforations			
		Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations	Name of Producing Formation TUBING, CASING, AND	Top Oil/Gas Pay	Tubing Depth Depth Casing Shoe
		Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations	Name of Producing Formation TUBING, CASING, AND	Top Oil/Gas Pay	Tubing Depth Depth Casing Shoe
	Perforations	Name of Producing Formation TUBING, CASING, AND	Top Oil/Gas Pay	Tubing Depth Depth Casing Shoe
	Perforations	TUBING, CASING, AND CASING & TUBING SIZE	Top Oil/Gas Pay CEMENTING RECORD DEPTH SET	Tubing Depth Depth Casing Shoe SACKS CEMENT
v.	Perforations HOLE SIZE TEST DATA AND REQUEST FO	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a.	Top Oil/Gas Pay CEMENTING RECORD DEPTH SET fter recovery of total volume of load oil of	Tubing Depth Depth Casing Shoe
v.	Perforations HOLE SIZE TEST DATA AND REQUEST FOOIL WELL	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a.	Top Oil/Gas Pay CEMENTING RECORD DEPTH SET	Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow-
V.	Perforations HOLE SIZE TEST DATA AND REQUEST FO	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de	DEPTH SET Ster recovery of total volume of load oil of pth or be for full 24 hours)	Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow-
V.	Perforations HOLE SIZE TEST DATA AND REQUEST FOOIL WELL	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de	DEPTH SET Ster recovery of total volume of load oil of pth or be for full 24 hours)	Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow-
V.	Perforations HOLE SIZE TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	CEMENTING RECORD DEPTH SET fiter recovery of total volume of load oil of pth or be for full 24 hours) Producing Method (Flow, pump, gas lift Casing Pressure	Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow- t, etc.) Choke Size
v.	Perforations HOLE SIZE TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de	Top Oil/Gas Pay CEMENTING RECORD DEPTH SET fter recovery of total volume of load oil of pth or be for full 24 hours) Producing Method (Flow, pump, gas life	Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow-
V.	Perforations HOLE SIZE TEST DATA AND REQUEST FOOLI. WELL Date First New Oil Run To Tanks Length of Test	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	CEMENTING RECORD DEPTH SET fiter recovery of total volume of load oil of pth or be for full 24 hours) Producing Method (Flow, pump, gas lift Casing Pressure	Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow- t, etc.) Choke Size
v .	Perforations HOLE SIZE TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	CEMENTING RECORD DEPTH SET fiter recovery of total volume of load oil of pth or be for full 24 hours) Producing Method (Flow, pump, gas lift Casing Pressure	Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow- t, etc.) Choke Size
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v .	Perforations HOLE SIZE TEST DATA AND REQUEST FOOL, WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls.	CEMENTING RECORD DEPTH SET Ifter recovery of total volume of load oil of pith or be for full 24 hours) Producing Method (Flow, pump, gas lift) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	Tubing Depth Depth Casing Shoe SACKS CEMENT SACKS CEMENT Choke Size Choke Size Gas-MCF DEC 4 1968 Cit CON. COM. DIST. 3
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(Title)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

