THE SECURED	<del></del>		
DISTRIBUTION	NEW MEXICO OIL (	CONSERVATION COMMISSION	Form C-104
SANTA FE		FOR ALLOWABLE	Supersedes Old C-104 and C-1
FILE /		AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL G	GAS
1 011			
TRANSPORTER GAS : /			
OPERATOR 2	-		
PRORATION OFFICE		·	
Continue 1	TAL COL CON	CANV	
Address Poy 4/1	H-200	in Maria	8821/8
Reason's for thing (Check propert	(0x)	Ciber (Please explain)	<del>*************************************</del>
New ne.:	Change in Transporter of:	- TRANSPORTE	R'S NAME
Recompletion Change in Ownership	Cii Ery G	<b>一</b> ー フル	ANGE
-	Casinghead GasConde	nsizie	7// 34
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AN			
Lease Name AVI Aprova	Well No. Pool Name, Including F	ormation Kina of Lease	
Location	A DALLARD 120	The state of the s	crree
Unit Letter	Feet From The /1007/H Lin	ne and Feet From T	The A STORM
0	~ */	The state of the s	
Line of Section	Township A Range	5"· W. , NMPM, 5	10 ARRIGA County
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	AS	
Name of Authorized Transporter of (		Address (Give address to which approv	ved copy of this form is to be sent)
Name of Authorized Transporter of C	Casinghead Gas or Dry Gas 🔀	2 2 dear (Cine address to which approx	and norm of this form in to be conti-
GAS COMPANY S		FIRST INTERMEDIAL 1201 ELM ST., DALLA	ved copy of this form is to be sent)
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	65, WAN 45 552 70
give location of tanks.		Vision	
f this production is commingled COMPLETION DATA	with that from any other lease or pool,	give commingling order number:	·
	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Restv. Diff. Rest
Designate Type of Comple			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
HOLE SIZE		D CEMENTING RECORD	T
FULE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		<u> </u>	<u> </u>
TEST DATA AND REQUEST OIL WELL		fter recovery of total valume of load oil c epth or be for full 24 hours)	and must be equal to or exceed top allow
Date First New Di. Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	i, etc.)
Length of Test	Tubing Pressure	Odsing Pressure	The Merce of this a value
Actual Prog. During Test	Oil-Bhla.	Water-Bbis.	16-1-SteP 0 1976
•			OIL CON. COM.
······································		4	DIST. 3
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Rela Condensation Annual	100000
Motific Prod +81-MGF/D	Length of lest	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIA	NCE	OIL CONSERVA	TION COMMISSION
		SEP 3	
	d regulations of the Oil Conservation with and that the information given	APPROVED	, 19
ships and complete to t	the best of my knowledge and belief.		gned by A. R. Kendrick
. 2 /		TITLE SUPERV	ISOR DIST. #3
			compliance with RULE 1104.
	enatural .	If this is a request for allow	able for a newly drilled or deepene nied by a tabulation of the deviation
We Atal	1 Lent	tests taken on the well in accom	dance with RULE 111.
7 1 1 00	Title)	All sections of this form mus	at be filled out completely for allowing.
De 2Timbe	12 7 1976	Fill out only Sections 7 II	itt and VI for changes of owne
The state of the s	Site) / S	well name or number, or transport	en or other such change of condition
1/2000 27-51	The state of the s	Separate Forms C-104 must completed wells.	t be filed for each pool in multipl