Form 9-331 (May 1963)	UNITED STATES SUBMIT IN TRIPLICATE* DEPARTMENT OF THE INTERIOR (Other Instructions on re-			Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERVAL NO. Jicarilla Contract 76		
	GEOLOGICAL SURVEY					
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)				6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarrilla Apache		
1. OIL GAS	· •		•	7. UNIT AGREEMENT N	AME	
WELL WE	LL C OTHER			8. FARM OR LEASE NA.	W.E.	
Continental Oil Company				1	AXI Apache G	
3. ADDRESS OF OPER				9. WELL NO.		
152 North Durbin, Casper, Wyoming 82601 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*				2 10. FIELD AND POOL, C	OR WILDCAT	
At surface	nd 990° FEL of Sec. 7			Jicarilla - 11. SEC., T., R., M., OR SURVEY OR AREA	Ballard	
14		701		Sec. 7, T23N-R5W		
14. PERMIT NO.	6749°	S (Show whether DF, RT, GR, etc. GR	2.)	12. COUNTY OF PARISE Rio Arriba	N. Mex.	
16.	Check Appropriate Bo	x To Indicate Nature of	Notice, Report, or C			
	NOTICE OF INTENTION TO:	1	SUBSEQ	UENT REPORT OF:		
The legal at terminated and abandor and cut off ended with reaches sur	CHANGE PLANS D OR COMPLETED OPERATIONS (Clearl If well is directionally drilled, g:	y state all pertinent details, ive subsurface locations and it illa Apache India ng in paying quan pullers will dethis free point an 44' and spot 25 b ole and fill hole	Completion or Recompand give pertinent dates, measured and true vertices. Tribe asserts tities. Therefore a free pd pull. We will bls. of Class with cement.	ed that this lesser, we proposed in the 5½. I then go in the A'' cement untile A regulation means and the segulation mean	on Well cm.) e of starting any s and zones perti- ase is e to plug " casing he hole oper 1 cement arker will	
·				5 8 8 8 9 8 1 JOL 5 1974		
,		0.2 C 352 DIST.	2.8. U.S.	Cin maiore survey Payanso, Cala	•	
18. I hereby certain	hat the foregoing is true and corre	r the Division	Manager	DATE July	3, 1974	
(This space for F	ederal or State office use)					
APPROVED BY _	APPROVAL, IF ANY:	TITLE		DATE		
•	File					

P&A PROCEDURE

AXI Apache G-2

823' FNL, 590' FEL Section 7, T23N, R5W Location:

Elevation: 6749' GL, 6759' KB

22801 T.D.:

P.B.T.D .: 22441

Recommended Procedure:

1. Rig up casing pullers. Kill well and pull tubing.

- 2. Determine free point by stretch method. Cut off 52", 14# casing immediately above free point. Pull free 52" casing (calculated cement top at 200').
- 3. Go in hole open ended with tubing to PBTD. Mix and spot 25 bbls. of Class "A" cement out of tubing.
- 4. Pull tubing up to top of cement. Mix and pump down tubing 35 bbls. of Class "A" until cement reaches surface. POOH. Fill hole with cement.
- Set 10' length of 4" pipe in the surface plug so that 4' of it projects above gound level. The top of the 4' should be capped and a well sign attached.
- 6. Rig down and clean up location.

Note: Cement volumes should be recalculated after free point is determined.

Cement Detail:

Slurry Weight - 14.0 ppg

Mixing Water - 7.72 gal./sack

Yield - 1.512 cu. ft./sack

Pump Time - 4+ hours

Prepared by:

N. R. Smith

Engineer

APPROVED:

DIST. 3

lp 6-6-74 Production Superintendent

cc: Well File, WCR RAL REA/3) T.TM(2) מעונו נועד