SUNDRY NOTICES AND REPORTS ON WELL'S CENTRE OR TRIBE? SUNDRY NOTICES AND REPORTS ON WELL'S CENTRE OR TRIBE? (Do not use this form for proposals to drill or to deepen or plug back to a different report of the well of the	(November 1983)	JNITED STATES MENT OF THE INTERIOF	SUBMIT IN TRIPLICATE* (Other lostructions on reverse side)	Budget Bureau No. Expires August 31, 5. LEASE DESIGNATION AND	1985 •
Union Texas Petroleum 3. adoless of oreasted 3. Application of well fixed the clearly and to accordance with any state requirements. 4. Location of Well fixed the clearly and to accordance with any state requirements. 790' FSL & 790' FEL 790' FSL & 790' FEL 14. FERNIT MO. 15. Levations (Show whicher of, Ff. Cs. etc.) 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTERVISOR TO: 17. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTERVISOR TO: 18. FILL OR ALTER CARINA SHOOT OR ACIDEE SHOOT OR ACIDE SHOOT OR ACIDE SHOOT OR ACIDE SHOOT OR ACIDE SHOOT OR	BUREAL	J OF LAND MANAGEMENT		SF-078272-A	
Union Texas Petroleum 3. adoless of oreasted 3. Application of well fixed the clearly and to accordance with any state requirements. 4. Location of Well fixed the clearly and to accordance with any state requirements. 790' FSL & 790' FEL 790' FSL & 790' FEL 14. FERNIT MO. 15. Levations (Show whicher of, Ff. Cs. etc.) 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTERVISOR TO: 17. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTERVISOR TO: 18. FILL OR ALTER CARINA SHOOT OR ACIDEE SHOOT OR ACIDE SHOOT OR ACIDE SHOOT OR ACIDE SHOOT OR ACIDE SHOOT OR	SUNDRY NOTION OF THE SUNDRY NO	CES AND REPORTS ON the to drill or to deepen or plug back TION FOR PERMIT—" for such propor	WELL'SECEIVED	6. IF INDIAN, ALLOTTEE OR	TRIME NAME
Union Texas Petroleum 3. asolates or oreason 3. Highway 64, Farmington, NM 87401 4. Location of will Report location clearly and to accordance with any State requirements. 4. Tocation of will Report location clearly and to accordance with any State requirements. 790' FSL & 790' FEL 10. The Larations (Show whether Dr. W. OR. Cl.) 11. Sec. 9, T23N-R7W 12. COORTI OF ARLIER 12. Sec. 9, T23N-R7W 13. ASOLATE SHUT-OFF FRACTURE TREAT AND ANTICE OF INTENTION TO: 14. THEN WATER SHUT-OFF FRACTURE TREAT AND ANTICE OF INTENTION TO: 15. AND ANTICE OF INTENTION TO: 16. Check Appropriate Box To Indicate Noture of Notice, Report, or Other Data NOTICE OF INTENTION TO: 17. DEAL WATER SHUT-OFF FRACTURE TREAT AND ANTICE OF INTENTION TO: 18. AND ANTICE OF INTENTION TO: 19. AND ANTICE OFF PLANE (Other) 10. AND ANTICE OFF PLANE (Other) 11. MIRU. 2. Circulate hole with 9.5#/gal mud. 3. Spot 40 sx (47 cu.ft.) Cl "B" cement plug at 5550'. 4. Shoot 2 squeeze holes at 3750'. Spot 40 sx (47 cu.ft.) Cl "B". TOOH to 2400'. Displace 22 sx (26 cu.ft.) of cement into perforations. 5. Shoot 2 squeeze holes at 2660'. Spot 40 sx (47 cu.ft.) Cl "B". TOOH to 2400'. Displace 22 sx (26 cu.ft.) of cement into perforations. 6. Shoot 3 squeeze holes at 2660'. Spot 40 sx (47 cu.ft.) Cl "B". TOOH to 2400'. Displace 113 sx (133 cu.ft.) of cement into perforations. 6. Shoot 2 squeeze holes at 2220'. Spot 200 sx (236 cu.ft.) Cl "B". TOOH to 2400'. Displace 113 sx (133 cu.ft.) of cement into perforations. 6. Shoot 2 squeeze holes at 2660'. Spot 200 sx (236 cu.ft.) Cl "B". TOOH to 2400'. Displace 113 sx (133 cu.ft.) of cement into perforations. 6. Shoot 2 squeeze holes at 315'. Pump 115 sx (136 cu.ft.) Cl "B". TOOH to 2400'. Displace 113 sx (133 cu.ft.) of cement into perforations. 7. Shoot 2 squeeze holes at 315'. Pump 115 sx (136 cu.ft.) Cl "B". TOOH 7. Shoot 2 squeeze holes at 2660'. Spot 200 sx (236 cu.ft.) Cl "B". TOOH 7. Shoot 10 squeeze holes at 2660'. Spot 200 sx (236 cu.ft.) Cl "B". TOOH 7. Shoot 2 squeeze hol	1.		10 KPR 22 DI	7, UNIT AGREEMENT NAME	
Union Texas Petroleum 3. asolates or oreason 3. Highway 64, Farmington, NM 87401 4. Location of will Report location clearly and to accordance with any State requirements. 4. Tocation of will Report location clearly and to accordance with any State requirements. 790' FSL & 790' FEL 10. The Larations (Show whether Dr. W. OR. Cl.) 11. Sec. 9, T23N-R7W 12. COORTI OF ARLIER 12. Sec. 9, T23N-R7W 13. ASOLATE SHUT-OFF FRACTURE TREAT AND ANTICE OF INTENTION TO: 14. THEN WATER SHUT-OFF FRACTURE TREAT AND ANTICE OF INTENTION TO: 15. AND ANTICE OF INTENTION TO: 16. Check Appropriate Box To Indicate Noture of Notice, Report, or Other Data NOTICE OF INTENTION TO: 17. DEAL WATER SHUT-OFF FRACTURE TREAT AND ANTICE OF INTENTION TO: 18. AND ANTICE OF INTENTION TO: 19. AND ANTICE OFF PLANE (Other) 10. AND ANTICE OFF PLANE (Other) 11. MIRU. 2. Circulate hole with 9.5#/gal mud. 3. Spot 40 sx (47 cu.ft.) Cl "B" cement plug at 5550'. 4. Shoot 2 squeeze holes at 3750'. Spot 40 sx (47 cu.ft.) Cl "B". TOOH to 2400'. Displace 22 sx (26 cu.ft.) of cement into perforations. 5. Shoot 2 squeeze holes at 2660'. Spot 40 sx (47 cu.ft.) Cl "B". TOOH to 2400'. Displace 22 sx (26 cu.ft.) of cement into perforations. 6. Shoot 3 squeeze holes at 2660'. Spot 40 sx (47 cu.ft.) Cl "B". TOOH to 2400'. Displace 113 sx (133 cu.ft.) of cement into perforations. 6. Shoot 2 squeeze holes at 2220'. Spot 200 sx (236 cu.ft.) Cl "B". TOOH to 2400'. Displace 113 sx (133 cu.ft.) of cement into perforations. 6. Shoot 2 squeeze holes at 2660'. Spot 200 sx (236 cu.ft.) Cl "B". TOOH to 2400'. Displace 113 sx (133 cu.ft.) of cement into perforations. 6. Shoot 2 squeeze holes at 315'. Pump 115 sx (136 cu.ft.) Cl "B". TOOH to 2400'. Displace 113 sx (133 cu.ft.) of cement into perforations. 7. Shoot 2 squeeze holes at 315'. Pump 115 sx (136 cu.ft.) Cl "B". TOOH 7. Shoot 2 squeeze holes at 2660'. Spot 200 sx (236 cu.ft.) Cl "B". TOOH 7. Shoot 10 squeeze holes at 2660'. Spot 200 sx (236 cu.ft.) Cl "B". TOOH 7. Shoot 2 squeeze hol	OIL GAS OTHER	FARI	MHO - PM 1: 35		
TOTAL PROPERTY OF SELECTION AND SOURCE OF INTERIOR TO: THE WATER BRUT-OFF FLAND OF INTERIOR OF INTERI	2. NAME OF OPERATOR	FAF	RMINGTON RESOURCE		
THE WATER BRUT-OFF PELL OR ALTER CASING MULTIPLE COMPLETE ARABON FOLICAL FROM THE TRANSMENT ALTERING OR ALTER CASING PROPERTY OF ALTER CASING PROP	Union Texas Petroleur	m	NEW MEVINEA		
TABLETING TOOL TEST WATER SHOT-OFF PRACTURE TREAT SHOOT OR ACIDEES SHOOT OR ACIDES SH			-0	1	
TABLET OF SELECTIONS (Show whether Dr. et. cs. cc.) 14. FERMIT NO. 16. ELEVATIONS (Show whether Dr. et. cs. cc.) 17. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data 18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data 19. NOTICE OF INTENTION TO: 10. TEST WATER SHICT-OFF PELL OR ALTER CUSING MULTIPLE COMPLETE ABANDON' MULTIPLE COMPLETE ABANDON' CHANCE PLANE CHANCE PLANE (Other) 10. DESCRIBED PROPOSED DR COUPLETED OPERATIONS (Closely state all perturent details, and girls perturent date, including estimated date of starting nent to this work.) 11. MIRU. 12. Circulate hole with 9.5#/gal mud. 13. Spot 40 sx (47 cu.ft.) Cl "B" cement plug at 5550'. 14. Shoot 2 squeeze holes at 3750'. Spot 40 sx (47 cu.ft.) Cl "B". TOOH to 2400'. Displace 22 sx (26 cu.ft.) of cement into perforations. 15. Shoot 2 squeeze holes at 2660'. Spot 40 sx (47 cu.ft.) Cl "B". TOOH to 2400'. Displace 22 sx (26 cu.ft.) of cement into perforations. 16. Shoot 3 squeeze holes at 2220'. Spot 40 sx (47 cu.ft.) Cl "B". TOOH to 2400'. Displace 22 sx (26 cu.ft.) of cement into perforations. 17. Shoot 2 squeeze holes at 3750'. Spot 40 sx (47 cu.ft.) Cl "B". TOOH to 2400'. Displace 13 sx (233 cu.ft.) of cement into perforations. 18. Set Atlached FOR SEE ATTACHED FOR SEE ATTACHED FOR	4. LOCATION OF WELL TREPORT location cle	early and in accordance with any Stat	te requirements.*	10. PIBLD AND POOL, OR WIT	LDCAT
16. Check Appropriate Box To Indicate Notice, Report, or Other Data NOTICE OF INTENTION TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACTOLIZE SEPARA WELL (Other) 17. DESCRIBE INDUSED OR CONFLETE OF PEALS (Other) 18. MIRU. 19. MIRU. 10. MIRU. 10. Circulate hole with 9.5#/gal mud. 11. Spot 40 sx (47 cu.ft.) Cl "B" cement plug at 5550'. 12. Shoot 2 squeeze holes at 3750'. Spot 40 sx (47 cu.ft.) Cl "B". TOOH to 2400'. Displace 22 sx (26 cu.ft.) of cement into perforations. 15. Shoot 3 squeeze holes at 2660'. Spot 40 sx (47 cu.ft.) Cl "B". TOOH to 2400'. Displace 22 sx (26 cu.ft.) of cement into perforations. 16. Shoot 2 squeeze holes at 2220'. Spot 40 sx (47 cu.ft.) Cl "B". TOOH to 2400'. Displace 22 sx (26 cu.ft.) of cement into perforations. 16. Shoot 2 squeeze holes at 2220'. Spot 40 sx (47 cu.ft.) Cl "B". TOOH to 2400'. Displace 22 sx (26 cu.ft.) of cement into perforations. 17. Shoot 2 squeeze holes at 315'. Pump 115 sx (136 cu.ft.) Cl "B". TOOH to 400'. Displace 13 sx (133 cu.ft.) of cement into perforations. 18. Set dry hole marker in cement plug at surface. 19. Rehab. location. SEE ATTACHED FOR	At surface				
16. Check Appropriate Box To Indicate Noture of Notice, Report, or Other Data NOTICE OF INTERNION TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other) ABANDON' CHANGE PLANE (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent date, locations and measured and true vertical depths for all markers and sone to 3400'. Displace 22 sx (26 cu.ft.) of cement into perforations. 18. MIRU. 19. Shoot 2 squeeze holes at 2560'. Spot 40 sx (47 cu.ft.) Cl "B". TOOH to 3400'. Displace 22 sx (26 cu.ft.) of cement into perforations. 19. Shoot 2 squeeze holes at 2560'. Spot 40 sx (47 cu.ft.) Cl "B". TOOH to 2400'. Displace 22 sx (26 cu.ft.) of cement into perforations. 19. Shoot 2 squeeze holes at 2220'. Spot 40 sx (47 cu.ft.) Cl "B". TOOH to 2400'. Displace 22 sx (26 cu.ft.) of cement into perforations. 20. Shoot 3 squeeze holes at 2220'. Spot 40 sx (47 cu.ft.) Cl "B". TOOH to 400'. Displace 113 sx (133 cu.ft.) of cement into perforations. 20. Shoot 2 squeeze holes at 2220'. Spot 200 sx (236 cu.ft.) Cl "B". TOOH to 400'. Displace 113 sx (133 cu.ft.) of cement into perforations. 21. Shoot 2 squeeze holes at 2220'. Spot 200 sx (236 cu.ft.) Cl "B". TOOH to 400'. Displace 113 sx (133 cu.ft.) of cement into perforations. TOOH. 22. Shoot 2 squeeze holes at 315'. Pump 115 sx (136 cu.ft.) Cl "B". TOOH to 400'. Displace 113 sx (133 cu.ft.) of cement into perforations. 23. Set dry hole marker in cement plug at surface. 24. Set dry hole marker in cement plug at surface. 25. Release rig. 26. Release rig. 27. SEE ATTACHED FOR	790' FSL & 790	O'FEL			LIND
16. Check Appropriate Box To Indicate Noture of Notice, Report, or Other Data Notice of Internal Notice of Internal Notice of Notice, Report, or Other Data Notice of Internal Notice of Internal Notice of Notice, Report, or Other Data Notice of Internal Notice of Internal Notice of Notice, Report, or Other Data Notice of Internal Notice of Internal Notice of Notice, Report, or Other Data Notice of Internal Notice of Internal Notice of Notice, Report, or Other Data Notice of Internal Notice of Internal Notice of Notice, Report, or Other Data Notice of Internal Notice of Notice, Report, or Other Data Notice of Internal Notice of Notice, Report, or Other Data Notice of Internal Notice of Notice, Report, or Other Data Notice of Internal Notice of Notice, Report of Notice, Report of Internal Notice of Internal Noti				G O MOON I	הזכים
Check Appropriate Box To Indicate Notice, Report, or Other Data NOTICE OF INTENTION TO: TEST WATER SHUT-OFF PRACTURE TREAT SHOOT OR ACIDEE REPAIR WELL (Other) 17. DESCRIBE PROPOSED OR COMPLETE DEPRATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and some to this work.) 1. MIRU. 2. Circulate hole with 9.5#/gal mud. 3. Spot 40 sx (47 cu.ft.) Cl "B" cement plug at 5550'. 4. Shoot 2 squeeze holes at 3750'. Spot 40 sx (47 cu.ft.) Cl "B". TOOH to 3400'. Displace 22 sx (26 cu.ft.) of cement into perforations. 5. Shoot 2 squeeze holes at 2660'. Spot 40 sx (47 cu.ft.) Cl "B". TOOH to 2400'. Displace 22 sx (26 cu.ft.) of cement into perforations. 6. Shoot 3 squeeze holes at 2220'. Spot 200 sx (236 cu.ft.) Cl "B". TOOH to 400'. Displace 113 sx (133 cu.ft.) of cement into perforations. 6. Shoot 2 squeeze holes at 315'. Pump 115 sx (136 cu.ft.) Cl "B" down. 7. Shoot 2 squeeze holes at 315'. Pump 115 sx (136 cu.ft.) Cl "B" down. 8. Set dry hole marker in cement plug at surface. 9. Release rig. 10. Rehab. location.	14 PERMIT NO.	15. ELEVATIONS (Show whether DF, RT,	GR, etc.)		
16. Check Appropriate Box To Indicate Notice, Report, or Other Data NOTICE OF INTENTION TO: TEST WATER SHOT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL ARABODN' SHOOT OR ACIDIZE REPAIR WELL (Other) 17. DESCRIBE PRODUCE OF COMPLETE DEFRACTIONS (Clearly state all perturned details, and give pertured date, including estimated date of startin proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and some nent to this work.) 1. MIRU. 2. Circulate hole with 9.5#/gal mud. 3. Spot 40 sx (47 cu.ft.) Cl "B" cement plug at 5550'. 4. Shoot 2 squeeze holes at 3750'. Spot 40 sx (47 cu.ft.) Cl "B". TOOH to 3400'. Displace 22 sx (26 cu.ft.) of cement into perforations. 5. Shoot 2 squeeze holes at 2660'. Spot 40 sx (47 cu.ft.) Cl "B". TOOH to 2400'. Displace 22 sx (26 cu.ft.) of cement into perforations. 6. Shoot 3 squeeze holes at 2220'. Spot 200 sx (236 cu.ft.) Cl "B". TOOH to 400'. Displace 21 sx (26 cu.ft.) of cement into perforations. 6. Shoot 3 squeeze holes at 2220'. Spot 200 sx (236 cu.ft.) Cl "B". TOOH to 400'. Displace 113 sx (133 cu.ft.) of cement into perforations. 7. Shoot 2 squeeze holes at 315'. Pump 115 sx (136 cu.ft.) Cl "B" down. 8. Set dry hole marker in cement plug at surface. 9. Release rig. 10. Rehab. location.	14. 120.01			Rio Arriba	NМ
TEST WATER SHUT-OFF PRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL ADARDON' CHANGE PLANS CORDING OR ACIDIZING REPAIR WELL ADARDON' ADARDON' CHANGE PLANS CONTEX: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 17. DESCRIBE PROPOSED OR COMPLETED OFERATIONS (Clearly state all perturent details and give perturent dates, including estimated date of starting proposed on the work.) 18. MIRU. 2. Circulate hole with 9.5#/gal mud. 3. Spot 40 sx (47 cu.ft.) Cl "B" cement plug at 5550'. 4. Shoot 2 squeeze holes at 3750'. Spot 40 sx (47 cu.ft.) Cl "B". TOOH to 3400'. Displace 22 sx (26 cu.ft.) of cement into perforations. 5. Shoot 2 squeeze holes at 2660'. Spot 40 sx (47 cu.ft.) Cl "B". TOOH to 2400'. Displace 22 sx (26 cu.ft.) of cement into perforations. 6. Shoot 3 squeeze holes at 2220'. Spot 200 sx (236 cu.ft.) Cl "B". TOOH to 400'. Displace 113 sx (133 cu.ft.) of cement into perforations. 7. Shoot 2 squeeze holes at 315'. Pump 115 sx (136 cu.ft.) Cl "B" down casing. Circulate to surface up casing/hole annulus. 8. Set dry hole marker in cement plug at surface. 9. Release rig. 10. Rehab. location.			us of Notice Pascal as C		
TEST WATER SHOT-OFF PRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL COLOR OF ACIDIZE SHOOT OR ACIDIZE REPAIR WELL COLOR OF ACIDIZE SHOOT OR ACIDIZE REPAIR WELL COLOR OF ACIDIZE REPAIR WELL COLOR OF ACIDIZE SHOOT OR ACIDIZE REPAIR WELL COLOR OF RECOMPLETED OPERATIONS (Clearly state all pertupent details) and distance including estimated date of starting proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sones ment to this work.) 1. MIRU. 2. Circulate hole with 9.5#/gal mud. 3. Spot 40 sx (47 cu.ft.) Cl "B" cement plug at 5550'. 4. Shoot 2 squeeze holes at 3750'. Spot 40 sx (47 cu.ft.) Cl "B". TOOH to 3400'. Displace 22 sx (26 cu.ft.) of cement into perforations. 5. Shoot 2 squeeze holes at 2660'. Spot 40 sx (47 cu.ft.) Cl "B". TOOH to 2400'. Displace 22 sx (26 cu.ft.) of cement into perforations. 6. Shoot 3 squeeze holes at 2220'. Spot 200 sx (236 cu.ft.) Cl "B". TOOH to 400'. Displace 113 sx (133 cu.ft.) of cement into perforations. 7. Shoot 2 squeeze holes at 315'. Pump 115 sx (136 cu.ft.) Cl "B" down. 7. Shoot 2 squeeze holes at 315'. Pump 115 sx (136 cu.ft.) Cl "B" down. 8. Set dry hole marker in cement plug at surface. 9. Release rig. 10. Rehab. location.		•			
### PRACTURE TREAT ### SHOOT OR ACIDIZE ### REPAIR WELL (Other) (Other)	NOTICE OF INTENT	tion TO:	TORREGI	٦	
8HOOT OR ACIDIZE REPAIR WELL (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, lackding estimated date of starting proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sones nent to this work.) 1. MIRU. 2. Circulate hole with 9.5#/gal mud. 3. Spot 40 sx (47 cu.ft.) Cl "B" cement plug at 5550'. 4. Shoot 2 squeeze holes at 3750'. Spot 40 sx (47 cu.ft.) Cl "B". TOOH to 3400'. Displace 22 sx (26 cu.ft.) of cement into perforations. 5. Shoot 2 squeeze holes at 2660'. Spot 40 sx (47 cu.ft.) Cl "B". TOOH to 2400'. Displace 22 sx (26 cu.ft.) of cement into perforations. 6. Shoot 3 squeeze holes at 2220'. Spot 200 sx (236 cu.ft.) Cl "B". TOOH to 400'. Displace 113 sx (133 cu.ft.) of cement into perforations. 7. Shoot 2 squeeze holes at 315'. Pump 115 sx (136 cu.ft.) Cl "B" down casing. Circulate to surface up casing/hole annulus. 8. Set dry hole marker in cement plug at surface. 9. Release rig. 10. Rehab. location.	TEST WATER SHUT-OFF	CLL OR ALTER CASING	_ · · · ·	-	11
REPAIR WELL (Other) (Other) (Other) (Other) (Nors: Report results of multiple completion on Well Completion or Recompletion Per Well proposed work. If well is directionally drilled. give subsurface locations and measured and true vertical depths for all markers and sones nent to this work.) 1. MIRU. 2. Circulate hole with 9.5#/gal mud. 3. Spot 40 sx (47 cu.ft.) Cl "B" cement plug at 5550'. 4. Shoot 2 squeeze holes at 3750'. Spot 40 sx (47 cu.ft.) Cl "B". TOOH to 3400'. Displace 22 sx (26 cu.ft.) of cement into perforations. 5. Shoot 2 squeeze holes at 2660'. Spot 40 sx (47 cu.ft.) Cl "B". TOOH to 2400'. Displace 22 sx (26 cu.ft.) of cement into perforations. 6. Shoot 3 squeeze holes at 2220'. Spot 200 sx (236 cu.ft.) Cl "B". TOOH to 400'. Displace 113 sx (133 cu.ft.) of cement into perforations. 7. Shoot 2 squeeze holes at 315'. Pump 115 sx (136 cu.ft.) Cl "B" down casing. Circulate to surface up casing/hole annulus. 8. Set dry hole marker in cement plug at surface. 9. Release rig. 10. Rehab. location.			-	-	'
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all perturent details, and give perturent dates, including estimated date of starting proposed work. If well is directionally drilled, give subsurface locations and measured and true retrical depths for all markers and sones nent to this work.)* 1. MIRU. 2. Circulate hole with 9.5#/gal mud. 3. Spot 40 sx (47 cu.ft.) Cl "B" cement plug at 5550'. 4. Shoot 2 squeeze holes at 3750'. Spot 40 sx (47 cu.ft.) Cl "B". TOOH to 3400'. Displace 22 sx (26 cu.ft.) of cement into perforations. 5. Shoot 2 squeeze holes at 2660'. Spot 40 sx (47 cu.ft.) Cl "B". TOOH to 2400'. Displace 22 sx (26 cu.ft.) of cement into perforations. 6. Shoot 3 squeeze holes at 2220'. Spot 200 sx (236 cu.ft.) Cl "B". TOOH to 400'. Displace 113 sx (133 cu.ft.) of cement into perforations. 7. Shoot 2 squeeze holes at 315'. Pump 115 sx (136 cu.ft.) Cl "B" down casing. Circulate to surface up casing/hole annulus. 8. Set dry hole marker in cement plug at surface. 9. Release rig. 10. Rehab. location.				ABANDON MERTY	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sones nent to this work.) 1. MIRU. 2. Circulate hole with 9.5#/gal mud. 3. Spot 40 sx (47 cu.ft.) Cl "B" cement plug at 5550'. 4. Shoot 2 squeeze holes at 3750'. Spot 40 sx (47 cu.ft.) Cl "B". TOOH to 3400'. Displace 22 sx (26 cu.ft.) of cement into perforations. 5. Shoot 2 squeeze holes at 2660'. Spot 40 sx (47 cu.ft.) Cl "B". TOOH to 2400'. Displace 22 sx (26 cu.ft.) of cement into perforations. 6. Shoot 3 squeeze holes at 2220'. Spot 200 sx (236 cu.ft.) Cl "B". TOOH to 400'. Displace 113 sx (133 cu.ft.) of cement into perforations. TOOH. 7. Shoot 2 squeeze holes at 315'. Pump 115 sx (136 cu.ft.) Cl "B" down casing. Circulate to surface up casing/hole annulus. 8. Set dry hole marker in cement plug at surface. 9. Release rig. 10. Rehab. location.		HANGE PLANS	(Norm: Report results	of multiple completion on V	Vell .
to 2400'. Displace 22 sx (26 cu.ft.) of cement into perforations. 6. Shoot 3 squeeze holes at 2220'. Spot 200 sx (236 cu.ft.) Cl "B". TOOH to 400'. Displace 113 sx (133 cu.ft.) of cement into perforations. TOOH. 7. Shoot 2 squeeze holes at 315'. Pump 115 sx (136 cu.ft.) Cl "B" down casing. Circulate to surface up casing/hole annulus. 8. Set dry hole marker in cement plug at surface. 9. Release rig. 10. Rehab. location.	 MIRU. Circulate hole with Spot 40 sx (47 cu.f Shoot 2 squeeze hole to 3400'. Displace 	t.) Cl "B" cement plug es at 3750'. Spot 40 22 sx (26 cu.ft.) of	sx (47 cu.ft.) Cl ' cement into perfora	ations.	
10. Rehab. location. SEE ATTACHED FOR	to 2400'. Displace 6. Shoot 3 squeeze hol to 400'. Displace 7. Shoot 2 squeeze hol casing. Circulate 8. Set dry hole marker	e 22 sx (26 cu.ft.) of es at 2220'. Spot 200 e 113 sx (133 cu.ft.) o es at 315'. Pump 115 to surface up casing/h	cement into perform sx (236 cu.ft.) Confideration of cement into perform sx (136 cu.ft.) Clubele annulus.	ations. 1 "B". TOOH orations TOOH.	o de la companya de l
SEE ATTACHED FOR				Or The .	· VBA
	TO. REMAD. TOGETOIL	· .	SEE ATTACHED FO CONDITIONS OF APPR	OVAL DIST. 3 DI	%
THE PARTY WINDS AND A SECOND OF THE PARTY OF				The state of the s	e? ** 7. ≠2 *
18. hereby certify that the foregoing is true and correct?	18. hereby certify that the foregoing is	_/ 6		APPROVE	
SIGNED MOTERIA TITLE Permit Coordinator DATE -4/07/88	SIGNED MOLTON	TITLE Perm	nit Coordinator	DATE -4/07/88	
(This space for Federal or State office use)	(This space for Federal or State offic	e use)			: :
APPROVED BY TITLE TITLE	APPROVED BY		Q	Co Chur	a NO
*See Instructions on Reverse Side *See Instructions on Reverse Side **NMOCO NUMBER TO THE PROPERTY OF A SERVEY OF THE PROPERTY OF A SERVEY OF THE PROPERTY O	alf			FARRICE COLUMN	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any faise, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BUREAU OF LAND MANAGEMENT 1235 La Plata Highway Farmington, New Mexico 87401 Phone (505) 327-5344

Attachment to Notice of	Re: Permanent Abandonment
Intention to Abandon	Well: Dunn

CONDITIONS OF APPROVAL

- 1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal Leases."
- 2. Mark Kelly with the Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 327-5344.
- 3. Blowout prevention equipment is required.
- 4. The following modifications to your plugging program are to be made (when applicable):

Office Hours: 7:45 a.m. to 4:30 p.m.

GENERAL REQUIREMENTS FOR PERMANENT ABANDONMENT OF WELLS ON FEDERAL AND INDIAN LEASES FARMINGTON RESOURCE AREA

- 1. Secure prior approval either on a Sundry Notice (Form 3160-5) or verbally from the Fluids Drilling & Production Section at this office before changing the approved plugging program.
- 2. Plugging equipment used shall have separate mixing and displacement pumps and a calibrated tank to assure proper displacement of plugs. The Operator is responsible for providing all measuring devices needed to assure proper measurement of materials being used.
- 3. A proper tank or pit will be used to contain all fluids pumped from the well during plugging operations. Unattended pits are to be fenced.
- 4. All cement plugs are to be placed through tubing (or drillpipe) and shall be a minimum of 100 feet in length with 50% excess inside casing or 100% excess when plug is set in open hole or squeezed into perforations. 15.6#/gal slurry weight is to be used when using class B neat cement or when CaCl₂ is used. Use the recommended slurry weight of other type cements when they are used (Class C, Pozzolan etc.).
- 5. Any cement plugs placed when well is not full of fluid, or when well may be taking fluid, (i.e. across perfs-unless bridge plug or retainer is used, across bad csg., or fresh water formations) will be tagged (touched) after cement has set to verify proper location.
 - 5a. Testing The first plug below the surface plug shall generally be tested by either tagging the plug with the working pipe string, or pressuring to a minimum pump (surface) pressure of 1000 psig, with no more than a 10 percent drop during a 15-minute period (cased hole only). If the integrity of any other plug is questioned, it must be tested in the same manner. Also, any cement plug which is the only isolating medium for a fresh water interval or a zone containing a valuable mineral deposit should be tested by tagging with the drill string.
- 6. Mud must be placed between plugs. Plugging mud is to be made up with a minimum of 15 lbs/bbl of sodium bentonite, and a nonfermenting polymer.

 Minimum consistency of plugging mud must be 9 lbs/gal and with a minimum viscosity of 50 sec/qt. Fresh water is to be utilized for mixing mud.
- 7. Following the placement of a cement plug, the withdrawl rate for at least the length of the cement plug shall not exceed 30 ft/min, in order to minimize the contamination of the plug.

- 8. Within 30 days after plugging work is completed, file a Sundry Notice (Subsequent Report of Abandonment, Form 3160-5), in quintuplicate with Area Manager, Bureau of Land Management, 1235 La Plata Highway, Farmington, NM 87401. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. Show date well was plugged.
- 9. All permanently abandoned wells are to be marked with a regulation marker (4" pipe extending 4' above the ground line) containing the information as specified in 43 CFR 3162.6(d). Unless otherwise approved.
- 10. After plugging work is completed the surface is to be rehabilitated in accord with instructions from the Fluids Surface Management Section of the Farmington Resource Area Office.

All above are minimum requirements. The period of liability under the bond of record will not be terminated until the lease is inspected and surface work approved.

Please advise this office when the well location is ready for final inspection.

Failure to comply with the above conditions of approval may result in an assessment for noncompliance and/or a Shut-in Order being issued pursuant to 43 CFR 3163.1.

You are further advised that any instructions, orders or decisions issued by the Bureau of Land Management are subject to administrative review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4 and 43 CFR 4.700.