OPEN FLOW TEST DATA

		Date:	
Operator:		Lease:	رة ا خت سا
Location: gr/h h-23.	-2¥	County: State:	H-
Formation:	4 Clies	Pool: U.desiguated	
Casing: " Se	et 6	Tubing: " Set •	<u> </u>
Pay Zone:' To):	' Total Depth:	
Choke Sige: 2/4 mmc	· ·	" Choke Constant = C =	
		Flow Through: CasingTubing_	
		psia (Shut-in _g day	
Shut-in Pressure Tubing:	• •		
Flowing Pressure: P :		·	
Working Pressure: Pw :			
Temperature: T :			
-			
Choke Volume = $Q = C \times P_t$	xF _t xF _g xF _{pv}		
986 x 280 x 1.0178 x .9837	7 x 1.028	EMCF/D	
Open Flow - Acf = Q	$ \begin{bmatrix} P_c \\ P_c \\ P_c^2 - P_w^2 \end{bmatrix} $	DEC 2 4 1963 OIL CON. COM.	
Aof =	972,196 893,796	n = 1.0877 = 1.0741	
Aof =		MCF/D	
Tested By:			
Witnessed By:			